

Submit 3 Copies To Appropriate District Office  
District I  
1625 N French Dr., Hobbs, NM 87240  
District II  
1301 W Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources



FEB 10 2009

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-22608
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-7244-30
7. Lease Name or Unit Agreement Name: Empire Abo Unit 'L'
8. Well Number 142
9. OGRID Number 00778
10. Pool name or Wildcat Empire Abo

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>
2. Name of Operator BP America Production Company
3. Address of Operator P.O. Box 1089 Eunice NM 88231
4. Well Location Unit Letter <u>N</u> : <u>100</u> feet from the <u>S</u> line and <u>1950</u> feet from the <u>W</u> line Section <u>2</u> Township <u>18S</u> Range <u>27E</u> NMPM County <u>Eddy</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3555.6' GR
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: Add perfs and return to production ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU PU. Check csg and surface pipe for pressure - bleed off into containment. Kill well as necessary. Monitor well & assure it's stable. ND WH, NU BOP. Test BOP and csg to 500 psi.
  2. Release packer and TOH.
  3. TIH with bit and scraper on 2 3/8" tbg. Clean out as necessary - bottom perf to be added during this work is 6140', original PBD 6152' (may require drill bailer). TOH.
  4. RU wireline unit. Perforate Abo 5927-5930', 5938-5956', 6123', 6130-6140' 2 SPF 120-degree phasing using csg gun; correlate with log provided by Production Engineering. RD WL.
- Continued on page 2.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Barry C. Price TITLE Area Operations Team Lead DATE 2/6/09

Type or print name Barry C. Price E-mail address: barry.price@bp.com Telephone No. 575-394-1648

For State Use Only

Accepted for record  
NMOCD

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval, if any:

*[Handwritten signature]*

Form C-103  
Empire Abo Unit L-142  
30-015-22608  
Continued from Page 1

5. TIH with straddle packer assembly (set for 30' +/- spacing) on 2 3/8" tubing. Set packers in blank pipe and test to 2000 psi.
6. RU HES. Acidize Abo perms 6123-6140' with 3400 gallons 15% NEFE HCL. Pump 3-6 BPM, MXP 3200 psi. Move straddle packer assembly. Acidize Abo perms 5927-5956' with 6400 gallons 15% NEFE HCL. Pump 3-6 BPM, MXP 3200 psi.
7. Fish "acid bar". TOH with straddle packer assembly.
8. TIH with completion assembly per Production recommendation. ND BOP. Set TAC @ 5727' (200' above top perf) with 15,000# T. NU wellhead.
9. Swab/flow test.
10. Run rods and pump per Production recommendation. Install polished rod and stuffing box. Space out, check pump action and hang well on.
11. RD PU.