Submit 3 Copies To Appropriate Confice <u>District I</u> 1625 N French Dr., Hobbs, NM 88240	State of New Mexico	FEB -9 2009 Form C-103 May 27, 2004
District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Ave., Artesia, NM 88210 District III HOBBSOCD	igj, williotals and Natural Resource	WELL API NO.
1301 W Grand Ave., Artesia, NM 88210	L CONSERVATION DIVISION	30-015-28784 5. Indicate Type of Lease
District III HOBBSOCD 1000 Rio Brazos Rd , Aztec, NM 87410	1220 South St. Trancis Dr.	STATE FEE
<u>District IV</u> 1220 S. St Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505 SUNDRY NOTICES AND	DEDODTS ON WELLS	7 Losso Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DE DIFFERENT RESERVOIR USE "APPLICATION FOI	RILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name Skelly 8. Well Number
PROPOSALS) 1. Type of Well: Oil Well ⊠ Gas Well	Other	235
2. Name of Operator		9. OGRID Number
Forest Oil Corporation 3. Address of Operator		10. Pool name or Wildcat
707 17 th Street, Suite 3600, Denver, Colorado		Maljamar Grayburg San Andres
4. Well Location		
,	2600 line and South feet ar	nd 1470 from the East line
Section 21 Townsh		NMPM County Eddy
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3462.8 KB		
Pit or Below-grade Tank Application ☐ or Closure ☐		
Pit typeDepth to Groundwater	Distance from nearest fresh water well	Distance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropria	ate Box to Indicate Nature of No	otice, Report or Other Data
NOTICE OF INTENTIO	N TO:	SUBSEQUENT REPORT OF:
	ND ABANDON 🔲 REMEDIAL	-
		E DRILLING OPNS.□ P AND A □ EMENT JOB □
_		_
OTHER:	☐ OTHER:	Rod Repair
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.	real rest in maniple completion	is. Thus, we note using an or proposed completion
12-29-08 - Move rig to another loc, RU hot	oiler load tbg to 500 psi hold good	, RD hot oiler , RU PU unhung unit head & LD
on barrel & corrosion, rods had small pits	of corrosion or bactiria, 2 - 1" rods	ish unset pmp POH rods & pmp , pmp had pits on bottom, were more pitted , call chem. man to
check rods & take samples, S.I. well .	•	•
12-30-08 - Pour 8 gals, of corrosion inhibitor, in tbg, went to pipe yard to get 2 - 1 " rods & 1- 3/4 rod, RBIH pmp & rods, hang unit head, space pmp load tbg w/ 6 bbls press to 500 psi, hold good, RD PU clean loc, M.O. left unit running.		
americad , space priip load tog w/ o bols pi	cas to ooo pai, note good , ND 1 o	clean loc, M.O. left drift fullilling.
I hereby certify that the information above is tru I further certify that any pit or below-grade tank has be	ie and complete to the best of my known en/will be constructed or closed according to	wledge and belief. • NMOCD guidelines ⊠. a general permit □ or an
(attached)alternative OCD-approv		or an
SIGNATURE	TITLE Sr. Regulatory	
Type or print name Cindy Accepted for	record E-mail address: cabush@forestoil.co.	m Telephone No. 303-812-1554
	The man add out of the design	Telephone 110. 303-012-1334
APPROVED BY:	TITLE	DATE
Conditions of Approval (if any):		M