

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0137
EXPIRES: NOVEMBER 30, 2000
FEB - 3 2009

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NM-97875	
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP		7. Unit or CA Agreement Name and No.	
3. Address 20 North Broadway, Ste 1500 Oklahoma City, OK 73102-8260		8. Lease Name and Well No. TNT 6 Fed Com 1	
3a. Phone No. (include area code) 405-552-8198		9. API Well No. 30-015-31712	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 660 FSL 1980 FEL At top prod. Interval reported below At total Depth		10. Field and Pool, or Exploratory Yeso	
14. Date Spudded 5/30/2001		11. Sec, T, R., M., on Block and Survey or Area 6 17S 29E	
15. Date T.D. Reached 10/19/2004		12. County or Parish Eddy State NM	
16. Date Completed 12/8/2008 <input checked="" type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DR, RKB, RT, GL)* 3685' GL	
18. Total Depth MD 10,600 TVD		20. Depth Bridge Plug Set: MD 4488' TVI	
19. Plug Back T.D.: MD 4488' TVI		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)		Originals sent with original completion	
23. Casing and Liner Record (Report all strings set in well)			

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8 H-40	48	0	383'		375 sx circ 86 sx to pit		0	
11"	8 5/8 K-55	32	0	2658'		775 sx circ 10 sx to pit		0	
7 7/8"	5 1/2 L-80	17 - 15.5	0	10,598'		1200 sx			

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	4088'							

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
Wolfcamp	7028'	7064'	7028-7064'	0.4	40	Below CIBP
Yeso	3893'	4045'	3893-4045'	0.4	41	Producing

Depth Interval	Amount and Type of Material
7028-7064'	Acidize with 1500 gals 15% HCl. Frac with 21,500 gals Spectra Star 2000 + 14,500 # 100% White 20/40 sand + 1760 gallons 20 # linear gel flush.
3893-4045'	Acidize with 2000 gallons 15% HCl. Frac with 12,004 gallons 10# Brine, 4,922 gallons Sand Laden Brine + 35,238 gallons Lite Prop Laden Brine + 6,055 # 14/30 Lite Prop 125 + 6,760 # Siberprop 16/30.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/15/08	1/2/2009	24	→	26	20	280			Pumping
Choke Size	Tbg Press Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	26	20	280	769	Producing Oil Well	

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→					FEB 1 2009	

(See instructions and spaces for additional data on reverse side)

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas Depth
				Glorieta	3920'
				Tubb Sand	5174'
				Abo Shale	5890'
				Wolfcamp	7028'
				Cisco	8211'
				Canyon	8796'
				Strawn	9648'
				Atoka	9980'
				Atoka Sand	10,110'
				Morrow Clastics	10,333'
				Morrow Sand	10,410'
				Miss u/c	10,482'
				Total Depth	10,600'

Additional remarks (include plugging procedure):

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print) Norvella AdamsTitle Sr. Staff Engineering TechnicianSignature Date 1/20/2008

18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

