

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr. Hobbs NM 88240 District II 1301 W. Grand Avenue Artesia NM 88210 District III 1000 Rio Brazos Rd. Aztec NM 87410 District IV 1220 S. St. Francis Dr. Santa Fe NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008 1. WELL API NO 30 015 33700 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC)						5. Lease Name or Unit Agreement Name San Remo 32 6. Well Number #1 <div style="text-align: right; font-size: 1.5em; font-weight: bold;">FEB 12 2009</div>				
7. Type of Completion <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator Corkran Energy LP						9. OGRID 243452				
10. Address of Operator 300 Beardsley Lane C-204 Austin, TX 78746						11. Pool name or Wildcat Atoka/Strawn				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	F	32	16S	26E		1980	N	2130	W	Eddy
BH:										
13. Date Spudded 02/05/2007	14. Date T.D. Reached 02.06/2007	15. Date Rig Released 03/02/2007			16. Date Completed (Ready to Produce) 03/02/2007			17. Elevations (DF and RKB, RT, GR, etc.) 3394'		
18. Total Measured Depth of Well 8030'			19. Plug Back Measured Depth 7708'			20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run DN, GR, Sonic, DLL		
22. Producing Interval(s), of this completion - Top, Bottom, Name 7412-7692 Strawn - Atoka										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13-3/8"		61#		422		17-1/2"		545sxs		none
9-5/8"		40#		1235		12-1/4"		935sxs		none
5-1/2"		17#		8020		8-1/2"		1810sxs		none
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN					
25. TUBING RECORD										
SIZE	DEPTH SET		PACKER SET							
2-3/8"	7253		7313							
26. Perforation record (interval, size, and number) 7412-7422 11holes. 7432-7436 5holes, 7544-7548 5holes, 7600-7606 7holes, 7634-7640 7holes, 7643-7652 10holes, 7686-7692 7holes ISPF, 45' 52 holes total										
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.										
DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED				
7412-7692						67,00 gal. 70Q binary foam +69,000 # 18-40				
						Sand +130 tons of CO2 +617,000SCF of N2				
28. PRODUCTION										
Date First Production 03/02/2007		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Producing			
Date of Test 03/02/2007	Hours Tested 15	Choke Size 22/64	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 190	Water - Bbl 0	Gas - Oil Ratio N/A			
Flow Tubing Press 90#	Casing Pressure 0#	Calculated 24- Hour Rate	Oil - Bbl 0	Gas - MCF 190	Water - Bbl 0	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By			
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit										
33. If an on-site burial was used at the well, report the exact location of the on-site burial										
Latitude _____ Longitude _____ NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Kari Marcell</i>			Printed Name Kari Marcell		Title Geo-Tech		Date 2/06/2009			
E-mail Address k.marcell@corkranenergy.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 550	T. Canyon 6942	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 7220	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 7594	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss 7655	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 822	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 2078	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb 3464	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo 4130	T. Morrow 7694	T. Wingate	T.
T. Wolfcamp 5398	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C) 6242	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1. fromto..... No. 3. from to.....
 No. 2. fromto..... No. 4. from to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole

No. 1. from.....to.....feet.....
 No. 2. from.....to.....feet.....
 No. 3. from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
1500			Dolomite				
2000			Limestone				
2090			Sandstone				
2120			Dolomite				
2580			Dolomite with sand interbedded				
2740			Dolomite				
3480			Sandstone				
3650			Dolomite				
4177			Shale, shale with interbedded Dolomite				
4810			Shale				
4870			Shale and Dolomite				
5370			Limestone				
5740			Limestone and Shale				
6240			Limestone				
6940			Limestone and Shale				
7560			Limestone, Shale, and trace of Sand				
7700			Oolitic Limestone				
			Sandstone, Shale, Limestone with Chert.				
7800			Shale				
7890			Limestone				