FEB 1 1 2009 Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office May 27, 2004 Energy, Minerals and Natural Resources District 1 WELL API NO. 1625 N French Dr., Hobbs, NM 88240 District II 30-015-34375 OIL CONSERVATION DIVISION 1301 W Grand Ave, Artesia, NM 88210 5. Indicate Type of Lease District III 1220 South St. Francis Dr. STATE 🖂 FEE  $\square$ 1000 Rio Brazos Rd, Aztec, NM 87410 Santa Fe. NM 87505 6. State Oil & Gas Lease No. District IV 1220 S St Francis Dr , Santa Fe, NM SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Westside 4 State Com PROPOSALS) 8. Well Number 1. Type of Well: Oil Well ☐ Gas Well ☒ Other 2. Name of Operator 9. OGRID Number Devon Energy Production Company, LP 6137 3. Address of Operator 10. Pool name or Wildcat 20 North Broadway Oklahoma City, Oklahoma 73102-8260 (405) 552-7802 Happy Valley; Atoka (Gas) 4. Well Location Unit Letter M: 1000 feet from the south line and 660 feet from the west Township 22S Range 26E Eddy County NMPM Section 11. Elevation (Show whether DR. RKB, RT. GR. etc.) 3267 Pit or Below-grade Tank Application [1] or Closure [ Depth to Groundwater \_\_\_\_\_Distance from nearest fresh water well \_\_\_\_\_\_ Distance from nearest surface water Pit Liner Thickness: Below-Grade Tank: Volume bbls: Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON ☐ REMEDIAL WORK ALTERING CASING | TEMPORARILY ABANDON **CHANGE PLANS** COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB OTHER. OTHER ATOKA COMPLETION REPORT 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 12/31/08 - 02/02/09: MIRU W/L, tag @ 11,060', PBTD @ 11,300', perfs @ 11,062' - 11,174'. Bled well dwn. NU/DN/WH - NU/BOP. PU 7 jts & tag PBTD @ 11,300' – TOH w/357 jts tbg & sn & notch collar. RIH w/3.5" guage ring to 11,270'. Set 4 ½" CIBP @ 11,150'. Set 4 ½ composite plug @ 11,030'. Perf Atoka @ 10,384' - 10,388'; (4SPF) 16 holes. Ld csg & tst to 3000#. TIH w/2 7/8" & 2 3/9" tpprd strng w/arrw set pkr to 10,400'. Spot across perfs @ 10,384' – 10,388'. POOH & set pkr @ 10,314'. Acidize atoka perfs w/100 gals 7.5% HCL acid + 35 ball slrs. Open well, flw bck. Frac atoka @  $10.388^{\circ} - 10.388^{\circ}$  dwn split tbg strng  $\pm 10.4000$  excel 20/40 lightening, 3,000# sn w/460 bbls laden fluid; total propant 14,031#. Bled well dwn, open well, flow. Ld tbg w/4% KCL – NU/DN/tree – NU/BOP & rls pkr. TOH laying dwn all 2 7/8" tbg - s/b 2 3/8" tbg. TIH w/2 3/8" notch collar - 2 3/8" SN & 20 STD's of 2 3/8" tbg. Bled well dwn, unld BLW. TIH w/notched collar & tag snd @ 10,961'. RU swivel & C/O sn to PBTD @ 11,030'. PUH & NU/DN/BOP - NU tree - RIH w/swab. Open well, flow bck. Turn well over to production. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan. **SIGNATURE** TITLE Sr. Staff Engineering Technician DATE 02/02/2009 Stephanie A Type or print name; Ysasaga E-mail address: Stephanie.Ysasaga@dvn.com Telephone No. (405) 552-7802 For State Use Only

Accepted for record

NMOCDE

APPROVED BY:

Conditions of Approval (if any):

Mh

DATE