## FEB 1 1 2009

Revised June 10, 2003

Form C-105

Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies

State of New Mexico Energy, Minerals and Natural Resources

Well API No

District II						30-	015-34375		
1301 W Grand Avenue, Artesia, NM 88210	(	Dil Conservation	on Division		5 I	5 Indicate Type of Lease			
District III 1000 Rio Brazos Rd, Aztec, NM 87410	•	1220 South St.	. Francis Dr			✓ STATE ☐ FEE			
District IV Santa Fe, NM 87505					Stat	State Oil & gas Lease No			
1220 S St Francis Dr , Santa Fe, NM 87505									
WELL COMPLETION OR F	RECOMPLET	ON REPORT	AND LOG		, ,,,			٠,-	
1a Type of Well					7 L	ease Name and U	Jnit Agreement Name		
Oil Well 🗸 Gas W	/ell Dry	Other							
b Type of Completion									
	Over Deep	oen Plug Bad	ck Diff. Res	ovr., Uother		Westside 4 State Com			
2 Name of Operator					J8 \	8 Well No			
	VON ENERGY I	RODUCTION CO	OMPANY, LP			1			
3 Address of Operator	NODTU DDOM		70400 0000		19 1	9 Pool name or Wildcat  Happy Valley; Atoka (Gas)			
<del></del>	NORTH BROA	DWAY, OKC OK	73102-8260		_ <u></u>	нарру va	iley; Atoka (Gas)		
4 Well Location									
Unit Letter <b>M</b>	1000 feet	from the SOU	TH line and	660 feet from	m the W	/EST line			
Cooking		205		NIMONA		County N	Maa		
Section 4  10 Date Spudded 11 Da	22S Town te T D Reached	nship 26E	Range	NMPM evations (DR, RKB, F	EDDY PT CLV*	, , , , , , , , , , , , , , , , , , , ,			
<b> </b>	le i D Reacheu	12 Date Com	pieted 13 Ei	evations (DR, RRD, I	XI, GL)	14 Elev Casingi	leau		
3/4/2006	5/10/2006	2/2/200	9	2962'		· · · · · · · · · · · · · · · · · · ·			
15 Total Depth MD 16 Plu	g Back T D	17 If Multiple C	ompl How Many	18 Intervals	Rotary 7	Tools C	able Tools		
11,392'	11,150'	Zones	No	Drilled BY		X			
19 Producing Intervals(s), of this						20 Was Dire	ctional Survey Made		
24 Toro Floring and Other Land		,384' - 10,388' At	oka			22 14/0-14/04	No		
21 Type Electric and Other Logs CEL/HNGS I		IGS, ML, CNL, BH	HC (sent in w/mi	tial completion)	22. Was Well Cored No				
23	10, 011, 002, 11			strings set in well	<u> </u>		110		
Casing Size	Weight LB /FT		epth Set	Hole Size		nenting Record	Amount Pulled		
20"	94# K-55		608'			x CI C, 400 to pit	<del></del>	$\dashv$	
9 5/8"	36# J-55 ST&C		2308'			100 sx Cl C, 25 to pit			
	26# P-110 LT&C		8393'	8 3/4"		x CI C, 170 to pit			
······································	# P-110 LT&C li		11392'	6 1/8"		300 sx CI C			
4 1/2	7 110 2100 11		11032	<del> </del>	<u> </u>	000 3x 01 0		+	
24		Liner Record			25	Tubing R	ecord		
Size top	Bottom	Sacks	Cement	Screen	Size	Depth Set	Packer Set		
4.5 80	80' 1139	30	0 sx CI C		2 3/8'	10,3	79'		
					1				
26 Perforation record (interval, size, a	ind number)				hot, Fracture, Cement, Squeeze, ETC.				
				Depth Interval	<del></del>	Amount and Kind Material Used Acidize w/100 gals 7.5% HCL acid + 35 ball sl w/14,000# excel 20/40 lightening, 3,000# sn w/ laden fluid; total propant 14,031#.			
Morrow perfs @ 11,062'-11,174';	(6SPF) 480 sho	ts - Isolated by C	IBP @ 11,150'	10,384-10388	1				
& Composite Plug @ 11,030'.					1				
Atoka perfs @ 10,384' - 10,388'						aden fluid; total	propant 14,031#.		
28		PRODUCT	TION!		L	7.00			
<del></del>	tion Mathad (Flau			han numn)	10/01	Ctatus (Drad. Or	Chut la\		
Date First Production Production Method (Flowing, Gas lift, pumping - Size and ty 2/2/2009 Flowing				type pump) Well Status (Prod. Or Shut-In)  Producing					
Date of Test Hours Tested	Choke Size	Prod'n For Test	Oil - BbL	Gas - MCF	Wate	er - Bbl	Gas - Oil Ratio		
2/2/2009 24 Flowing Tubing Press Casing	Pressure Calcu	Period lated 24- Oil		Gas - MCF	1   Water - Bbl	Oil Gravity	- API (Corr)		
						on Gravity	7.1.7 (00.17)		
80 350 Hour Rate 0 29 Disposition of Gas (Sold, used for fuel, vented, etc.)				68.01	L0	Test Witnessed B			
25 Disposition of Gas (Gold, disco	rior idei, verited,	•			ľ	Test villiessed b	у		
30 List Attachments		Sold							
1							0		
/ I -	1								
31 11 10 10 10 10 10 10 10 10 10 10 10 10	1/1	-4			of 1	da a and to the			
31 Thereby certify that the inform	arion shown on b		orm as true and	complete to the best	of my knowle	edge and belief			
/ / / / / / / / / / / / / / / / / / /	alion shown on b	Printed			•	-	A-1/A-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-		
/ / / / / / / / / / / / / / / / / / /	ation shown on b	Printed	orm as true and Stephanie A Ys		•	edge and belief gineering Technici	an DATE 2/9/20	109	
SIGNATURE	alion shown on b	Printed Name			•	-	an DATE 2/9/20	)09	

This Form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem test. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105

INDICATE FORMATIONS TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

rn New Mexico			Northwestern New Mexico	
T Delaware	2228'	T Canyon	T Ojo Alamo	T Penn "B"
T Cherry Canyon		T Strawn	T. Kırtland-Fruitland	T Penn "C"
T Brushy Canyon		T. Atoka	T Pictured Cliffs	T Penn "D"
T Bone Springs	4686'	T. Miss	T Cliff House	T Leadville
T 1st BS Sandstone	5877	T Devonian	T Menefee	T Madison
T 2nd BS Sandstone	6590'	T Silurian	T Point Lookout	T Elbert
T 3rd BS Sandstone	7940'	T Montoya	T Mancos	T McCracken
T Wolfcamp	8227'	T Simpson	T Gallup	T Ignacio Otzte
T Strawn	9802	T. McKee	Base Greenhorn	T Granite
T Atoka	10200'	T Ellenburger	T Dakota	T
T Morrow	10651'	T Gr Wash	T. Morrison	T
T Morrow Clastics	10852'	T Delaware Sand	T Todilto	TT -
T Barnett Shale	11305'	T. Bone Springs	T. Entrada	T
T Abo		T	T Wingate	T
T. Wolfcamp		T	T Chinle	T
T. Penn		T	T Permian	T
T Cisco (Bough C)		Τ.	T Penn "A"	T
				OIL OR GAS
				SANDS OR ZONES
No. 1, from		to	No 3, from .	to
No 2, from		to	· · · · · · · · · · · · · · · · · · ·	to
, , , , , , , , , , , , , , , , , , , ,	•		IMPORTANT WATER SANDS	.0
Include data on rate of w	ater inflow and	l elevation to which water		
		to		
		to		•
No. 3, from				
	LITHO	LOGY RECORD (At	tach additional sheet if necessary)	
	Thickness		Thelesses in	

	_	_	Thicknes In		_	_	Thickness in		
	From	То	Feet	Lithology	From	То	Feet	Lithology	
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