

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

FEB 11 2009



Form C-105

Revised June 10, 2003

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr
Santa Fe, NM 87505

Well API No	30-015-34375
5 Indicate Type of Lease	<input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE
State Oil & gas Lease No	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other	7 Lease Name and Unit Agreement Name Westside 4 State Com
b Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input type="checkbox"/> Other	8 Well No 1
2 Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP	9 Pool name or Wildcat Happy Valley; Atoka (Gas)
3 Address of Operator 20 NORTH BROADWAY, OKC OK 73102-8260	

4 Well Location Unit Letter <u>M</u> <u>1000</u> feet from the <u>SOUTH</u> line and <u>660</u> feet from the <u>WEST</u> line Section <u>4</u> <u>22S</u> Township <u>26E</u> Range <u>NMPM</u> <u>EDDY</u> County <u>New Mexico</u>	10 Date Spudded 3/4/2006	11 Date T D Reached 5/10/2006	12 Date Completed 2/2/2009	13 Elevations (DR, RKB, RT, GL)* 2962'	14 Elev Casinghead
15 Total Depth MD 11,392'	16 Plug Back T D 11,150'	17 If Multiple Compl How Many Zones No	18 Intervals Drilled BY	Rotary Tools X	Cable Tools
19 Producing Intervals(s), of this completion - Top, Bottom, Name 10,384' - 10,388' Atoka					20 Was Directional Survey Made No
21 Type Electric and Other Logs Run CFL/HNGS IND, GR, CBL, HNGS, ML, CNL, BHC (sent in w/initial completion)					22. Was Well Cored No

23 CASING RECORD (Report all strings set in well)					
Casing Size	Weight LB /FT	Depth Set	Hole Size	Cementing Record	Amount Pulled
20"	94# K-55	608'	26"	1050 sx CI C, 400 to pit	
9 5/8"	36# J-55 ST&C	2308'	12 1/4"	2100 sx CI C, 25 to pit	
7"	26# P-110 LT&C	8393'	8 3/4"	2170 sx CI C, 170 to pit	
4 1/2"	13.5# P-110 LT&C liner	11392'	6 1/8"	300 sx CI C	

24 Liner Record Size top Bottom Sacks Cement Screen	25 Tubing Record Size Depth Set Packer Set
4.5 8080' 11392' 300 sx CI C	2 3/8" 10,379'
26 Perforation record (interval, size, and number) Morrow perfs @ 11,062'-11,174'; (6SPF) 480 shots - Isolated by CIBP @ 11,150' & Composite Plug @ 11,030'. Atoka perfs @ 10,384' - 10,388'	
27. Acid, Shot, Fracture, Cement, Squeeze, ETC. Depth Interval Amount and Kind Material Used 10,384-10388 Acidize w/100 gals 7.5% HCL acid + 35 ball slrs. Frac w/14,000# excel 20/40 lightening, 3,000# sn w/460 bbls laden fluid; total propanat 14,031#.	

28 PRODUCTION							
Date First Production 2/2/2009		Production Method (Flowing, Gas lift, pumping - Size and type pump) Flowing				Well Status (Prod Or Shut-In) Producing	
Date of Test 2/2/2009	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 68.01	Water - Bbl 0	Gas - Oil Ratio #DIV/0!
Flowing Tubing Press 80	Casing Pressure 350	Calculated 24-Hour Rate	Oil - Bbl 0	Gas - MCF 68.01	Water - Bbl 0	Oil Gravity - API (Corr)	
29 Disposition of Gas (Sold, used for fuel, vented, etc) Sold						Test Witnessed By	
30 List Attachments							

31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Printed

SIGNATURE Name Stephanie A Ysasaga Title Sr Staff Engineering Technician DATE 2/9/2009

E-mail Address Stephanie.Ysasaga@dvn.com

INDICATE FORMATIONS TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE