

District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-104

Revised October 18, 1994

Instructions on back

OIL CONSERVATION DIVISION

2040 South Pacheco FEB 11 2009
Santa Fe, NM 87505

Submit to Appropriate District Office

5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator Name and Address Devon Energy Production Company, LP 20 N. Broadway, Suite 1500 Oklahoma City, OK 73102-8260		² OGRID Number 6137	
		³ Reason for Filing Code RC	
⁴ API Number 30-015-34375	⁵ Pool Name Happy Valley; Atoka (Gas)		⁴ Pool Code 78055
⁷ Property Code 35093	⁸ Property Name Westside 4 State Com		⁹ Well Number I

II. ¹⁰ Surface Location

UI or lot no M	Section 4	Township 22S	Range 26E	Lot Idn	Feet from the 1000	North/South Line SOUTH	Feet from the 660	East/West Line WEST	County EDDY
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¹¹ Bottom Hole Location

UI or lot no M	Section 4	Township 22S	Range 26E	Lot Idn	Feet from the 1000	North/South Line SOUTH	Feet from the 660	East/West Line WEST	County EDDY
¹² Lse Code S	¹³ Producing Method Code P		¹⁴ Gas Connection Date 2/2/2009		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date

III. Oil and Gas Transporters

¹⁸ Transporter OGRID 34053	¹⁹ Transporter Name and Address Plains Marketing P.O. Box 4648 Houston, Texas 77210	²⁰ POD	²¹ O/G O	²² POD ULSTR Location and Description
17741	Markwest Pinnacle 306 West Wall, Suite 1320 Midland, TX 79701		G	

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date 3/4/2006	²⁶ Ready Date 2/2/2009	²⁷ TD 11,392'	²⁸ PBTB 11,150'	²⁹ Perforations 10,384' - 10,388'	³⁰ DHC, DC, MC
³¹ Hole Size		³² Casing & Tubing Size		³³ Depth Set	³⁴ Sacks Cement
26"		20"		608'	1050 sx Cl C, 400 to pit
12 1/4"		9 5/8"		2308'	2100 sx Cl C, 25 to pit
8 3/4"		7"		8393'	2170 sx Cl C, 170 to pit
6 1/8"		4 1/2"		11392'	300 sx Cl C

VI. Well Test Data

³⁵ Date New Oil 2/2/2009	³⁶ Gas Delivery Date 2/2/2009	³⁷ Test Date 2/2/2009	³⁸ Test Length 24	³⁹ Tbg Pressure 80	⁴⁰ Csg Pressure 350
⁴¹ Choke Size	⁴² Oil 0	⁴³ Water 0	⁴⁴ Gas 68.01	⁴⁵ AOF	⁴⁶ Test Method Flowing

"I hereby certify that the rules of the Oil Conservation division have been complied with and that the information given above is true and complete to the best of my knowledge and belief."

Signature

Printed Name

Stephanie A. Ysasaga

Title Staff Engineering Technician

Date 2/9/2009

Phone 405-552-7802

OIL CONSERVATION DIVISION

Approved by

Title

Approval Date

⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date