

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French, Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

FEB - 4 2009

Form C-105

Revised June 10, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505



WELL API NO. ✓ 30-015-36215
5. Indicate Type Of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____				7. Lease Name or Unit Agreement Name OXY Champion State	
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> BACK <input type="checkbox"/> DIFF. <input type="checkbox"/> RESVR. <input type="checkbox"/> OTHER _____					
2. Name of Operator ✓ OXY USA WTP LP				8. Well No. 2	
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250				9. Pool name or Wildcat Turkey Track Morrow	
4. Well Location Unit Letter <u>D</u> : <u>660</u> Feet From The <u>north</u> Line and <u>660</u> Feet From The <u>west</u> Line Section <u>9</u> Township <u>19S</u> Range <u>29E</u> NMPM <u>Eddy</u> County					
10. Date Spudded 9/22/08	11. Date T.D. Reached 10/29/08	12. Date Compl. (Ready to Prod.) 11/17/08	13. Elevations (DF & RKB, RT, GR, etc.) 3400' GR	14. Elev. Casinghead	
15. Total Depth 11560'	16. Plug Back T.D. 11430'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By X	Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 10638-10714' Morrow					20. Was Directional Survey Made No
21. Type Electric and Other Logs Run DLL/MGL/CSL/SDL/DSNL/CNL/GRL ✓					22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	405'	17-1/2"	550sx-Surf	N/A
9-5/8"	40#	3789'	12-1/4"	1020sx-Surf	N/A
5-1/2"	17#	11534'	8-3/4"	2155sx-	N/A

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	10526'
						10526'

26. Perforation record (interval, size, and number) 4 spf @ 10638-10714'	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

28. PRODUCTION

Date First Production 11/19/08		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod	
Date of Test 1/17/09	Hours Tested 24	Choke Size 14/64	Prod'n For Test Period	Oil - Bbl. 8	Gas - MCF 2061	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press. 1615	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 8	Gas - MCF 2061	Water - Bbl. 0	Oil Gravity - API -(Corr.) 54.2	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By
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30. List Attachments C-104. Deviation Svy. Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature 	Printed Name David Stewart	Title Sr. Reg Analyst	Date 2/3/09
E-mail address david_stewart@oxy.com			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northeastern New Mexico	
T. Anhy	T. Canyon	9948'	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	10205'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	10470'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison
T. Queen	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya		T. Mancos	T. McCracken
T. San Andres	T. Simpson		T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee		Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger		T. Dakota	T.
T. Blinebry	T. Gr. Wash		T. Morrison	T.
T. Tubb	T. Delaware Sand		T. Todilto	T.
T. Drinkard	T. Bone Springs	6841'	T. Entrada	T.
T. Abo	T. Morrow	10705'	T. Wingate	T.
T. Wolfcamp	8994'		T. Chinle	T.
T. Penn	T.		T. Permian	T.
T. Cisco (Bough C)	9390'	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____

No. 3, from ----- to -----
No. 4, from ----- to -----

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology