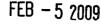
State of New Mexico Energy, Minerals and Natural Resources



Form C-105 Revised March 25, 1999

Fee Lease - 5 copies WELL API NO. District I Oil Conservation Division 1625 N French Dr., Hobbs, NM 88240 30-015-36699 1220 South St. Francis Dr. District II 5. Indicate Type of Lease 1301 W. Grand Avenue, Artesia, NM 88210 Santa Fe, NM 87505 STATE X FEE District III State Oil & Gas Lease No 1000 Rio Brazos Rd , Aztec, NM 87410 V5082 District IV 1220 S St Francis Dr , Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG TARBOTA TO THE MANAGEMENT Lease Name or Unit Agreement Name OIL WELL X GAS WELL DRY OTHER_ Empire 18 State b. Type of Completion: NEW X WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. BACK WELL OVER Well No. 2. Name of Operator 9 Mewbourne Oil Company Pool name or Wildcat 3. Address of Operator PO Box 5270 Hobbs, NM 88241 Empire; Glorieta - Yeso 96210 4. Well Location P; 600 Feet From The South Line and 330 Feet From The Unit Letter East Line Township 17S Range 29E NMPM Eddy County Section 12 Date Compl. (Ready to Prod.) 10. Date Spud Date T.D Reached 13. Elevations (DF& RKB, RT, GR, etc.) 14. Elev. Casinghead 12/14/08 12/25/08 01/16/09 3641' GL 3641' GL 15 Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How Many 18. Intervals Rotary Tools Cable Tools Drilled By 4968 5010' Zones? 19 Producing Interval(s), of this completion - Top, Bottom, Name Was Directional Survey Made 3886' to 4466' Yeso No 21. Type Electric and Other Logs Run 21. Was Well Cored CCL/CBL/CNL/GR No 23. CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED Surface 9 5/8" 36# 356 12 1/4" 590 TOC @ 370' 4 1/2" 11.6.# 5010' 8 3/4" 1450 LINER RECORD TUBING RECORD 24. SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2 3/8" 4565" NA 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC Perforation record (interval, size, and number) DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4254' - 4466' (140', 59 holes, 1 SP 3F, 0.31" EHD and 120° Phasing) 4254' - 4466' Frac w/2500 gals 10% NeFe acid & 200,000 gals 20# slickwater carrying 100,000# 20/40 Brown Sand 3886' - 4120' (194', 68 holes, 1 SP 3F, 0 31" EHD and 120° Phasing) 3886' - 4120' Frac w/2500 gals 10% NeFe acid & 200,000 gals 20# slickwater carrying 100,000# 20/40 Brown Sand. **PRODUCTION** 28 Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump Well Status (Prod. or Shut-in) 01/16/09 Pumping 2" x 1 3/4" x 25' THBC Producing Flowing) Date of Test Hours Tested Choke Size Prod'n For Oıl – Bbl Gas - MCF Water - Bbl. Gas - Oıl Ratio 02/03/09 24 Test Period 10 259 NA 1667 Flow TP Calculated 24-Oıl - Bbl Gas - MCF Water - Bbl. Casing Pressure Oil Gravity - API - (Corr.) 220 65 Hour Rate 6 396 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Matt Dunnahoo 30. List Attachments E-Logs & Dev survey & C104
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Printed Name: Jackie Lathan

Hobbs Regulatory

Date 02/04/09

etic Fatham Title

Signature

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMA	TION TOPS IN CONFORMA	NCE WITH GEOGRAP	HICAL SECTION OF STATE
Southeastern New Mexico		Northwestern New Mexico	
C. Reef	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
Grayburg2059	T. Miss	T. Cliff House	T. Leadville
San Andres2366	T. Devonian	T. Menefee	T. Madison
T. Queen1668	T. Silurian	T. Point Lookout	T. Elbert
T. Glorietta3788	T. Montoya	T. Mancos	T. McCracken
T.Ruster	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Yeso3900	T. McKee	Base Greenhorn	T. Granite
T. Yates824	T. Ellenburger	T. Dakota	T
T. Seven Rivers 1092	T. Gr. Wash	T. Morrison	_ l
T.Tubb	T. Chester	1.1odilto	1
T. Penrose 1892	T. Bone Springs	T. Entrada	
T. Abo	T. Morrow	T. Wingate	T
T. Wolfcamp	T. Barnett	T. Chinle	T
T. Penn	TTD5010	T. Permian	T
T. Cisco (Bough C)	T. LTD 4485	T. Penn "A"	T
			OIL OR GAS SANDS OR ZONES
No. 1, from	to	No. 3, from	toto
	to		toto
,		WATER SANDS	
Include data on rate of wate	r inflow and elevation to which water		
	to		
	tofeet		
	to		
•	LITHOLOGY RECOR		
			

From

In Feet

Lithology

Lithology

In Feet