

FEB 19 2009

Submit 3 Copies To Appropriate District Office
District I

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

District II
1625 N. French Dr., Hobbs, NM 87240
District III
1301 W. Grand Ave., Artesia, NM 88210
District IV
1000 Rio Brazos Rd., Aztec, NM 87410
District V
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-01251
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-5313
7. Lease Name or Unit Agreement Name: Empire Abo Unit 'H'
8. Well Number 19
9. OGRID Number 00778
10. Pool name or Wildcat Empire Abo

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. Lease Name or Unit Agreement Name: Empire Abo Unit 'H'
2. Name of Operator BP America Production Company	8. Well Number 19
3. Address of Operator P.O. Box 1089 Eunice NM 88231	9. OGRID Number 00778
4. Well Location Unit Letter <u>0</u> : <u>660</u> feet from the <u>S</u> line and <u>1980</u> feet from the <u>E</u> line Section <u>36</u> Township <u>17S</u> Range <u>27E</u> NMPM County <u>Eddy</u>	10. Pool name or Wildcat Empire Abo
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3652' GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

**Notify OCD 24 hrs. prior
to any work done.**

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU PU. Check csg & surf pipe for press-bleed off into containment. Test 5 1/2" csg & pkr to 800 psi.
2. Kill tbg. Monitor well & assure it's stable. ND WH, NU BOP. Test BOP to 500 psi. Release pkr & TOH.
3. TIH with CIBP on 2 3/8" tbg & set @ 5600'. Load hole w/ mud laden fluid (9.0 ppg, 1250# salt gel/100 bbl min) & test CIBP & csg to 500 psi. Spot 25 sx Class C neat on top of CIBP from 5600' to 5350'.
4. TOH to 3350'. Spot 500' cement plug from 3350' to 2850' using 50 sx Class C neat (Glorieta top=3350', squeezed perfs = 2970'). TOH with setting tool.
5. TIH with 2 3/8" tubing open ended. Tag Glorieta plug.

Continued on page 2.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Barry C. Price TITLE Area Operations Team Lead DATE 2/19/09
E-mail address: barry.price@bp.com
Type or print name Barry C. Price Telephone No. 575-394-1648

For State Use Only

APPROVED BY Phil Harker Approval Title Comptroller DATE 2/20/09
Conditions of Approval, if any: is complete by 5/29/09

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Empire Abo Unit H-19
30-015-01251
Continued from Page 1

6. TOH to 1150'. Fill 5 ½" casing from 1150' to surface (Queen top = 1140', surface shoe = 1030', Yates top = 300') using 115 sx Class C neat (estimated, pump until good cement returns). TOH LD tubing.
7. ND BOP. If necessary, fill 5 ½" casing to 3' below ground level.
8. RD PU and clean location.
9. Dig out WH and cut-off casingheads to 3' below GL.
10. Install regulation dry-hole marker. Clean location and prepare location for NMOCD inspection.

Empire Abo Unit H-19

Empire Abo Field

API No. 30-015-01251

660' FSL & 1980' FEL

Sec 36 - T17S - R27E

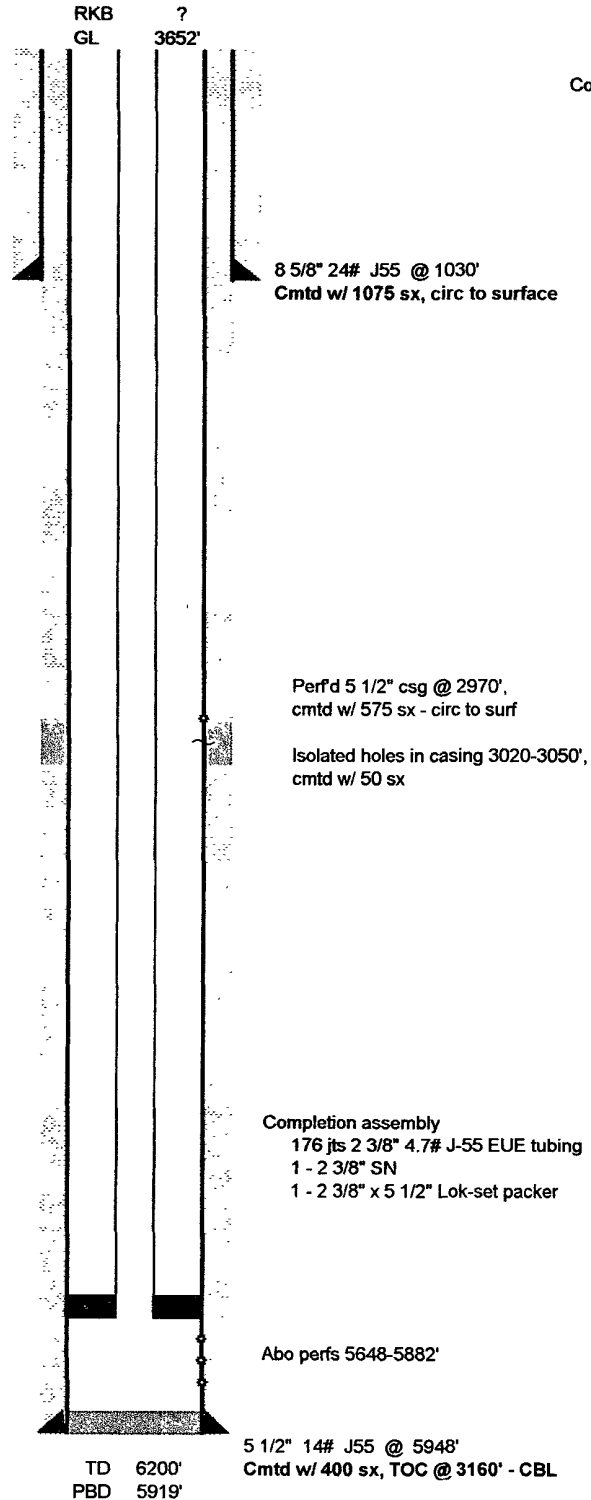
Eddy County, New Mexico

Status 1-23-2009

Event

Date

Spud 8/4/59
Completed 9/15/59



WCH 1/23/2009

Empire Abo Unit H-19

Empire Abo Field

API No. 30-015-01251

660' FSL & 1980' FEL

Sec 36 - T17S - R27E

Eddy County, New Mexico

Proposed P & A

Event
Date

Spud 8/4/59
Completed 9/15/59

