Form, 3160-5 (September 2001)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FFR 18 2009

FORM APPROVED OMB NO. 1004-0135 Expires January 31, 2004

5. Lease Serial No.

M	047	750	)51

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

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SUBMIT IN TRIPLICATE - Other instructions on reverse side			7. If Unit or C	A/Agreement. Namé and/or N	
1. Type of Well  X Oil Well Gas Well Other  2. Name of Operator  CIMAREX ENERGY CO. OF COLORADO ATIN: ZENO FARRIS				8. Well Name and No	
3a Address 3b. Phone No. (mclude area code)					
P.O. BOX 140907, IRVING, TEXAS 75014-0907 972.		972.443.6489			Pool, or Exploratory Area
4 Location of Well (Footage, Sec. T. R. M., or Survey Description)			BLACK RIVE	ER DELAWARE	
1,980' FSL & 2,080' FWL SEC. 09, T-24-S, R-26-E			11. County or Parish, State		
				EDDY	NM_
12. CHECK APPROPRIATE	BOX(ES) TO IN	DICATE NATURE OF	NOTICE, REF	PORT, OR OT	HER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Acidize	Deepen	Production	on (Start/Resume)	Water Shut-Off
	Alter Casing	Fracture Treat	Reelamat	ion	Well Integrity
X Subsequent Report	Casing Repair	New Construction	Recompl	cic	Other
	Change Plans	X Plug and Abandon		rily Abandon	
Final Abandonment Notice				•	
)	Convert to Inject	ion Plug Back	Water Di	sposal	
13. Describe Proposed or Completed Operation (clearly					
If the proposal is to deepen directionally or recom	piete norizontally, give	subsurface locations and mea	sured and true v	crucal depths of a	an pertment markers and zone:

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection )

01/30/09: RIH W/ TBG. & TAG EXISTING CIBP + CMT.@ 4,750'.

02/02/09: CIRC. WELL W/ PXA MUD; MIX & PUMP A 25 SX. CMT. FLUG @ 4,750' PER BLM; MIX & PUMP A 25 SX. CMT.

PLUG @ 3,635'-3,435'(CALC.); MTX & PUMP A 25 SX. CMT. PLUG @ 2,785'-2,585'(CALC.);

MIX & PUMP 25 SX. OMT. PLUG @ 1,660'; WOC & TAG TOP OF OMT. PLUG @ 1,312' - OK'D BY BLM.

02/03/09: MIX & FUMP A 35 SX. CMT. PLUG @ 550'; WOC & TAG TOP OF CMT. PLUG @ 281'; MIX & FUMP A 15 SX. CMT. SURF, PLUG @ 63'-3'; DIG CUT & CUT OFF WELLHEAD 3' B.G.L. & WELD ON DRY HOLE MARKER.

WELL PLUGGED AND ABANDONED 02/03/09.

## Accepted for record **NMOCD**

Approved as to plugging of the well bore. Liability under bond is retained until Surface restoration is completed.

14. I hereby certify that the foregoing is true and correct Name (Printed-Typed)  Ti	lle	
DAVID A. EYLER	AGENT	ADDROVED
Dau St. 2 De	ate 02/11/09	ATTROVED
THIS SPACE FOR FEDERAL	FEB 1 F 2000	
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	JAMES A. AMOS SUPERVISOR-EPS

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any fulse, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



## David Eyler

From:

jeff kester [royaltyws@msn.com]

Sent:

Wednesday, February 04, 2009 12:36 AM

To:

Gary McDaniel; Leslie White; Trista Well Service; Royalty Office; Sheila; Austin McDaniel;

David Eyler

Subject:

Wadi 9 Fed #2

Cimarex

Daniel 1/30/09

rig up, moved tbg from state 16-1 to wadi #2, nipple down wellhead, nipple up bop, well had tubing, picked up 1 jt and tagged tallied out of hole, cibp @ 4750', cwi sdfwe Extra: 2 hrs to move tbg

2-2-09

Drove to loc. Tih to 4750', spot mud, spot 25 sxs cmt, pooh to 3635', spot 25 sxs, pooh to 2785', pooh to 1660', spot 25 sxs cmt, pooh, sdfn.

2/3/09

tih tagged @ 1312', spot 1, spoke to blm and got okay to continue with procedure, loaded hole with mud, laid down tubing to 550' and spot 35 sxs cmt, pooh, woc, tih tagged @281', pooh to 63' and circulate cmt to surface, rd sdfn weld dry he marker rig down well complete

Sent from my Verizon Wireless BlackBerry

Accepted for record **NMOCD**