

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FEB 24 2009

FORM APPROVED  
OMB NO 1004-0137  
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

|   |   |
|---|---|
| 5 Lease Serial No<br>NM 54839 ✓   |   |
| 1a Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other  | 6 If Indian, Allottee or Tribe Name   |
| 1b Type of Completion <input type="checkbox"/> New Well <input checked="" type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr,<br>Other <u>Add Perfs</u> | 7 Unit or C A Agreement Name and No   |
| 2 Name of Operator <b>B C Operating, Inc.</b> ✓   | 8 Lease Name and Well No<br><b>Robinia Draw Federal #1</b> ✓  |
| 3 Address <b>P O Box 50820, Midland, TX 79710</b>   | 9 AFI Well No<br><b>30-015-26097</b> ✓  |
| 3a Phone No (include area code)<br><b>432-684-9696</b>  | 10 Field and Pool, or Exploratory<br><b>Bandana Point Upper Penn/Stra</b> ✓ <i>C1/c2</i>  |
| 4 Location of Well (Report location clearly and in accordance with Federal requirements)*<br>At surface <b>2310' FSL &amp; 990' FWL</b><br>At top prod interval reported below <b>Same</b><br>At total depth <b>Same</b>                | 11 Sec, T, R, M, on Block and Survey or Area <b>Sec 4, T23S-R24E</b> ✓<br>12 County or Parish <b>Eddy</b> ✓ 13 State <b>NM</b> ✓  |
| 14 Date Spudded<br><b>04/10/2006</b>  | 15 Date T D Reached<br><b>08/15/2005</b>  |
| 16 Date Completed <b>02/28/2007</b><br><input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod   | 17 Elevations (DF, RKB, RT GL)*<br><b>4122' GL</b>  |
| 18 Total Depth MD <b>10,830'</b><br>TVD   | 19 Plug Back T D MD <b>9374'</b><br>TVD   |
| 20 Depth Bridge Plug Set MD <b>9384'</b><br>TVD   |   |
| 21 Type Electric & Other Mechanical Logs Run (Submit copy of each)<br><b>N/A</b>  | 22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)<br>Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report)<br>Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy) |

23 Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt (#/ft) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No of Sks & Type of Cement | Slurry Vol (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-----------|----------|-------------|----------------------|----------------------------|------------------|-------------|---------------|
| 17"       | 13-3/8"    | 48#       | Surface  | 400'        |                      |                            |                  | Surface     |               |
| 12-1/4"   | 8-5/8"     | 32#       | Surface  | 2685'       |                      |                            |                  | Surface     |               |
| 7-7/8"    | 5-1/2"     | 15.5#     | Surface  | 10,830'     |                      |                            |                  | 6200'       |               |

24 Tubing Record

| Size   | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|--------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2-7/8" | 9248'          | N/A               |      |                |                   |      |                |                   |

25 Producing Intervals

| Formation                  | Top   | Bottom | Perforated Interval | Size | No Holes | Perf Status |
|----------------------------|-------|--------|---------------------|------|----------|-------------|
| A) Upper Penn <i>C1/c2</i> | 8402' | 8412'  | 8402-8412'          | .4   | 1 spf    | Open        |
| B) Strawn, South <i>C2</i> | 9342' | 9354'  | 9342-9354'          | .4   | 1 spf    | Open        |
| C)                         |       |        |                     |      |          |             |
| D)                         |       |        |                     |      |          |             |

27 Acid, Fracture, Treatment, Cement Squeeze, etc

| Depth Interval | Amount and Type of Material   |
|----------------|-------------------------------|
| 8402-8412'     | Acidize w/ 1500 gals 15% acid |

28 Production - Interval A

| Date First Produced | Test Date                | Hours Tested    | Test Production | Oil BBL      | Gas MCF       | Water BBL      | Oil Gravity Corr API | Gas Gravity | Production Method |
|---------------------|--------------------------|-----------------|-----------------|--------------|---------------|----------------|----------------------|-------------|-------------------|
| 10/24/2008          | 12/19/2008               | 24              | →               | 1            | 96            | 6              | 35                   |             | Flowing           |
| Choke Size<br>64/64 | Tbg Press Flwg<br>SI 200 | Csg Press<br>50 | 24 Hr Rate<br>→ | Oil BBL<br>1 | Gas MCF<br>96 | Water BBL<br>6 | Gas/Oil Ratio        | Well Status | Producing         |

28a Production - Interval B

| Date First Produced | Test Date                | Hours Tested    | Test Production | Oil BBL      | Gas MCF       | Water BBL      | Oil Gravity Corr API | Gas Gravity | Production Method |
|---------------------|--------------------------|-----------------|-----------------|--------------|---------------|----------------|----------------------|-------------|-------------------|
| 02/28/2007          | 12/19/2008               | 24              | →               | 0            | 56            | 3              |                      |             | Flowing           |
| Choke Size<br>64/64 | Tbg Press Flwg<br>SI 200 | Csg Press<br>50 | 24 Hr Rate<br>→ | Oil BBL<br>0 | Gas MCF<br>56 | Water BBL<br>3 | Gas/Oil Ratio        | Well Status | Producing         |

\*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

FEB 21 2009

*[Signature]*

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE