

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N French Dr, Hobbs, NM 87240  
District II  
1301 W. Grand Ave, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd, Aztec, NM 87410  
District IV  
1220 S St. Francis Dr, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

MAR 03 2009

Form C-103  
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	WELL API NO. 30-015-22846
2. Name of Operator BP America Production Company	5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator P.O. Box 1089, Eunice NM 88231	6. State Oil & Gas Lease No.
4. Well Location Unit Letter <u>J</u> : <u>2200</u> feet from the <u>S</u> line and <u>1450</u> feet from the <u>E</u> line Section <u>34</u> Township <u>17S</u> Range <u>28E</u> NMPM County <u>EDDY</u>	7. Lease Name or Unit Agreement Name: EMPIRE ABO UNIT 'G'
	8. Well Number 352
	9. OGRID Number 00778
	10. Pool name or Wildcat EMPIRE ABO
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3662.2' GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: Add perfs and return to production <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/20/09: RIG UP KILL TRUCK, CHECK PRESSURES ON SURFACE-0, CSG -0, TEST 5 1/2" CSG TO 500 PSI, TEST GOOD, REPLACE WKM VALVE ON CSG, TEST CSG FLANGE TO 500 PSI, INSTALL BOP AND RIG UP FLOOR AND TONGS.  
1/21/09: RIH W/ 4 3/4" BIT, SCRAPER, AND 188 JT 2 3/8" J-55 NEW TBG, TAG @ 6145'. LD 1 JT. (15'). RIG UP KILL TRUCK AND CIRC WELL CLEAN WITH 146 BBL 2 % KCL.

Continued on page 2.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Barry C. Price TITLE Area Operations Team Lead DATE 3-2-09  
Type or print name Barry C. Price E-mail address: barry.price@bp.com Telephone No. 575-394-1648

For State Use Only

APPROVED BY [Signature] TITLE \_\_\_\_\_ DATE 3/4/09  
Conditions of Approval, if any:

Form C-103  
Empire Abo Unit G-352  
30-015-22846  
Continued from Page 1

1/22/09: PICKLE TBG WITH 250 GAL 15 % HCL AND POH TO 5912'. SPOT 200 GAL 10 % ACETIC ACID, POH. RIG UP APPLO WIRELINE TEST LUBRICATOR TO 1,000 PSI, ADD ABO PERFS W/2 JSPF W/ 0.4" EHD @ 180 DEGREE PHASING (56 HOLES) AS FOLLOWS. 5901'-5911', 5886' - 5896', 5862' - 5866', AFTER 5901'-5911' WELL WAS ON VAC. THRU OUT RUNS RIG DOWN WIRELINE. PU K-3 PACKER, 2 3/8 " SN, ON 2 3/8" J-55, RIH WITH 2 ROWS AND SHUT DOWN.

1/23/09: RIH WITH 174 JT 2 3/8" J-55 NEW TBG TO 5715'. SET PACKER AND LOAD CSG WITH 60 BBL. TEST TO 500#. TEST HALIBURTON LINES TO 5,000 PSI. BLEED OFF ALL PSI ON LINES. PUMP 2400 GAL 15 % HCL WITH 27 BBL 2 % KCL FLUSH. MAX TREATING PSI - 2821, AVERAGE TREATING PSI - 337, MAX SLURRY RATE 6.5 BPM, AVERAGE SLURRY RATE - 4.9 BPM, 178 BBL LOAD TO RECOVER.

1/26/09: CHECKED SI TBG PRESSURE-400PSI. TOOK 5 MINUTES TO BLEED PRESSURE OFF. OPENED WELL RIH WITH SWAB. FOUND FLUID LVL 3000' FS. MADE 18 SWAB RUNS, WITH GAS FLOW AFTER EACH RUN. FLUID LVL REMAINED @ 3000' FS. SWABBED TOTAL OF 66 BBLS OIL. COLOR CUT TANK AND FOUND NO WATER. DID NOT SHOW ANY LOAD FLUID(178BBLS) SWABBED BACK.

1/27/09: RIGGED UP SWAB. CHECKED SI TBG PRESSURE-300PSI. BLED PRESSURE, RIH WITH SWAB. FOUND FLUID LVL @ 3000'FS. MADE TWO SWAB RUNS. SWAB 7 BBLS OIL. NO SIGN OF LOAD FLUID(178BBLS) IN SWAB. SHUT IN AND SECURED WELL. LD SWAB. PUMPED 25 BBLS 2%KCL TO PUT WELL ON VACUUM. UNSET PKR, LET WELL EQUALIZE. RIH WITH 10 JTS TO RUN PKR BY NEW PERFS. POH LD 5 JTS TBG, STOOD BACK 182 JTS, SN. LD PKR. LD 3 JTS 2.375 J55 NEW TUBING. PU RIH WITH TUBING PRODUCTION ASSEMBLY AS FOLLOWS:177- JTS 2.375 J55 NEW TBG(5846.28), 5.5X2.375 TAC(5849.14), 2- JTS 2.375 J55 NEW TBG(5915.04), 1- 2.375 J55 IPC(5945.17), 2.375 API SN(5946.27), 1-4'PERF SUB W/BP(5950.82. SET TAC IN 15PTS TENSION. RU RIG FLOOR, ND BOP.

2/23/09: Returned to production

2/24/09: 24-hr WELL TEST: 46 mcf gas, 224 bbls oil, 1 bbl water