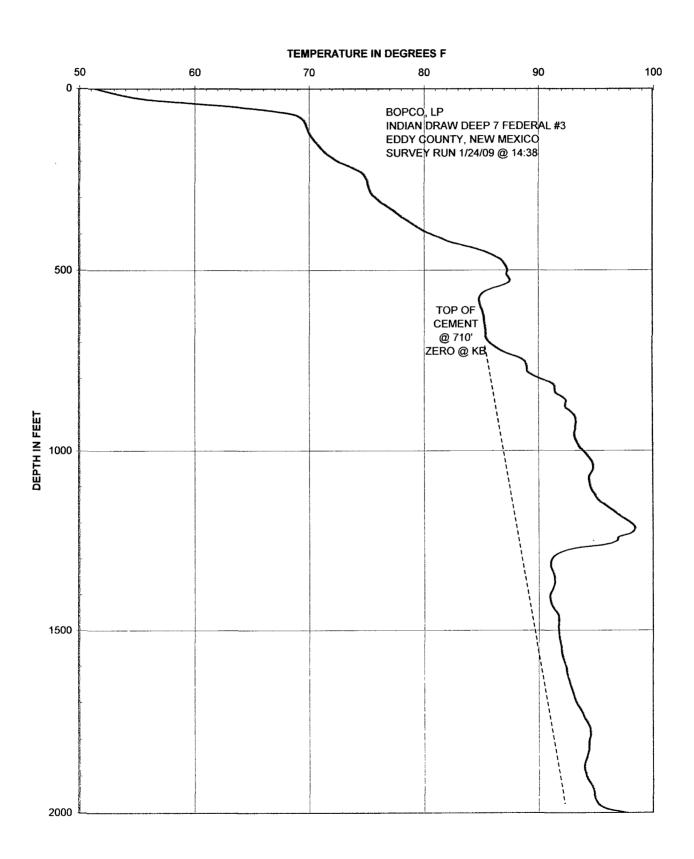
FEB 27 2009

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Office	_	State of New Me			Form C-103
District I 1625 N French Dr , Hobbs		nergy, Minerals and Natu	ral Resources	WELL API NO	June 19, 2008
District II		OIL CONSERVATION	DIVISION	WEEDTHIN	30-015-36736
1301 W Grand Ave , Arter District III	sia, NM 88210	1220 South St. Fran		5. Indicate Ty	
1000 Rio Brazos Rd , Azte	c, NM 87410	Santa Fe, NM 87		STATE 6. State Oil &	
District IV 1220 S St Francis Dr, Sa 87505	nta Fe, NM	Santa i e, ivivi o	303	6. State Off &	Gas Lease No.
SU		ND REPORTS ON WELLS		7. Lease Name	e or Unit Agreement Name
		DRILL OR TO DEEPEN OR PLU FOR PERMIT" (FORM C-101) FO			aw Deep 7 Com
1. Type of Well: Oil	Well Gas W	ell 🛛 Other		8. Well Numb	er 3
2. Name of Operator	BOPCO, L.P.			9. OGRID Nu	mber 260737
3. Address of Operat	or P. O. Box 2760			10. Pool name	
	Midļand, Texas	79706		Carlsbad (Morr	row) East
4. Well Location					
Unit Letter_	A : 740	feet from the North	line and _66		from the East line
Section 7	11 5		inge 28E	NMPM	County Eddy
	II.E	levation <i>(Show whether DR)</i> 3103' GL	RKB, RI, GR, etc)	
1	2 Choole Ammon	wiote Day to Indicate N	atura of Natica	Papart or Oth	or Data
I	2. Check Approp	oriate Box to Indicate N	ature of Notice,	Report or Oth	ler Data
	ICE OF INTENT				REPORT OF:
PERFORM REMEDIA		AND ABANDON	REMEDIAL WOR		ALTERING CASING
TEMPORARILY ABA	 -	NGE PLANS ☐ TIPLE COMPL ☐	COMMENCE DRI		
PULL OR ALTER CA DOWNHOLE COMMI		TIPLE COMPL	CASING/CEWEN	T JOB	
BOWN IOLL COMM	MOLL []				
		[77]	OTHER: Drilling	Operations	X
OTHER.					
13. Describe prop	osed or completed op	perations. (Clearly state all	pertinent details, an	d give pertinent of	dates, including estimated date
13. Describe prop of starting any	proposed work). SE	perations. (Clearly state all	pertinent details, an	d give pertinent of	
13. Describe prop of starting any or recompletion	proposed work). SE on.	perations. (Clearly state all	pertinent details, an le Completions: At	d give pertinent o	dates, including estimated date agram of proposed completion
13. Describe prop of starting any or recompletic Drilled 17-1/2" r CaCl2 + 0.125 p	y proposed work). SE on. nole to 410'. Ran 10 j ops Poly-E-Flake (wt	perations. (Clearly state all p EE RULE 1103. For Multip ts 13-3/8", 48#, H-40, STC c 14.8, yld 1.35). Displaced wi	pertinent details, an le Completions: At sg and set at 410'.	d give pertinent of trach wellbore dia Cemented with 50 ter. Bumped plug	dates, including estimated date agram of proposed completion 00 sx HalCem-C + 2% , floats held and circ 70
13. Describe prop of starting any or recompletic Drilled 17-1/2" h CaCl2 + 0.125 p sx to surface. W	y proposed work). SE on. nole to 410'. Ran 10 j ops Poly-E-Flake (wt /OC 29.5 hrs. Test ca	perations. (Clearly state all per RULE 1103. For Multiputs 13-3/8", 48#, H-40, STC of 14.8, yld 1.35). Displaced wising to 1000 psi with rig pun	pertinent details, an le Completions: At sg and set at 410' th 57 bbls fresh wat aps, held ok. Drilled	d give pertinent of trach wellbore dia Cemented with 50 ter. Bumped plug d 12-1/4" hole to 6	dates, including estimated date agram of proposed completion 00 sx HalCem-C + 2%, floats held and circ 70, 6100'. Ran 135 jts
13. Describe prop of starting any or recompletic Drilled 17-1/2" h CaCl2 + 0.125 p sx to surface. W 9-5/8", 40#, HC	y proposed work). SE on. nole to 410'. Ran 10 j ops Poly-E-Flake (wt JOC 29.5 hrs. Test ca P-110, LTC csg and s	cerations. (Clearly state all particles of RULE 1103. For Multiparts 13-3/8", 48#, H-40, STC of 14.8, yld 1.35). Displaced wising to 1000 psi with rig puncet at 6098'. Cemented with	pertinent details, an le Completions: At sg and set at 410'. It 57 bbls fresh wat aps, held ok. Drilled 1200 sx EconoCem	d give pertinent of tach wellbore dia Cemented with 50 ter. Bumped plug, did 12-1/4" hole to 61-C + 10% Bentor	dates, including estimated date agram of proposed completion 00 sx HalCem-C + 2%, floats held and circ 70 6100'. Ran 135 jts onte + 8 pps Salt +
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PRECISION PRESSURE DATA, INC.

ВОР	CO, LP	INDIAN DRAW DE	EEP 7 FEDERAL	3
Company	Lease	EDDY	Well #	NEW MEXICO
Field	Count	14:38	State	JIMMY VASQUEZ
Survey Date	Time		Company R	ер
,	Top of Cement	710		
	Total Depth	2000		
	Zero @	КВ		
	Plug Down @			
	Casing Size	9 5/8		
	Hole Size	12 1/4		
	Sacks of Cement			
	Ran By	C. HOMER		
	Calculated By	D. WEST		



PRECISION PRESSURE DATA, INC.

BOPCO, LP Company Leas		INDIAN DRAW DEEP 7 FEDERAL Well #		3	
Field	-	EDDY	State	NEW MEXICO	
Survey Date	2/24/2009 Time	18:20	Company Rep _	JIMMY VASQUEZ	
	Top of Cement	5028			
	Total Depth	DV TOOL @ 9025'			
	Zero @	GL			
	Plug Down @	02/24/09 @ 06:00			
	Casıng Size	5 1/2			
	Hole Size	8 3/4			
	Sacks of Ceme	nt ?			
	Ran By	J. HARDY			
	Calculated By	D. WEST			

