UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

MAR 03 2009

FORM APPROVED OMB NO 1004-0135 Expires: July 31, 2010

RM

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side.					5 Lease Serial No NMNM113930 6 If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No.	
2. Name of Operator Contact TINA HUERTA YATES PETROLEUM CORPORATIONE-Mail tinah@ypcnm.com				9. API Well No 30-015-20869-00-S1		
3a. Address 105 S 4TH STREET ARTESIA, NM 88210	3b Phone No. (include area code) Ph: 505.748.4168 Fx: 575.748.4585		;)	10. Field and Pool, or Exploratory MILEPOST		
4. Location of Well (Footage, Sec., 1 Sec 22 T26S R25E SENW 16	n)			11. County or Parish, and State EDDY COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF 1	NOTICE, R	EPORT, OR OTHER	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
If the proposal is to deepen direction Attach the Bond under which the we following completion of the involve testing has been completed. Final A determined that the site is ready for	nally or recomplete horizontally ork will be performed or provided operations. If the operation is bandonment Notices shall be final inspection.) 39'. Perforated Morrow 9	Frac New Plug Plug ent details, inclu- y, give subsurfac de the Bond No cresults in a multiplied only after al	□ Decpen □ Production (Start/Resume) □ Water Shut-Off □ Fracture Treat □ Reclamation □ Well Integrity □ New Construction □ Recomplete □ Other □ Plug and Abandon □ Temporarily Abandon □ Plug Back □ Water Disposal Deceptor □ Other □ Oth			
10/21/08 Set an RBP at 9980 10/22/08 Acidized Morrow wi 10/23/08 Unset RBP and pul 10/26/08 Acidized Morrow 96 10/28/08 Unset RBP. 10/29/08 Set CIBP's at 10,15 9436'-9444'(4). Acidized with 11/3/08 Perforated Morrow 9 11/4/08 Set an RBP at 9406 Acidized with 1250g 7-1/2% N	o' and tested to 1000 psi, th 1500g 7-1/2% Morrow led to 9700' and tested to 554'-9660' with 1500g 7-1 o' and 9604' (these are to 1500g 7-1/2% Morrow a 9342'-9360'(108), 9364'-9 ' and tested to 2000 psi, Morrow acid and 100 balls	acid. 2000 psi, he 2000 psi, he /2% Morrow t emporary aba cid. 368'(24) and held OK. Spo	ype acid. ndonment). Pei 9376'-9380'(24).			
	Electronic Submission For YATES PETR nmitted to AFMSS for prod	OLEUM CORP	ORATION, sent RT SIMMONS on	to the Carlsk 02/26/2009 (oad 09KMS0199SE)	
Name(Printed/Typed) TINA HUERTA			Title REG COMPLIANCE SUPERVISOR			
Signature (Electronic	Submission)		Date 02/26/2	2009		
	THIS SPACE F	OR FEDERA	AL OR STATE	OFFICE U	SE	
Approved By ACCEPT		JAMES A TitleSUPERVI			Date 02/28/20	
Conditions of approval, if any, are attached. Approval of this notice does neerify that the applicant holds legal or equitable title to those rights in the swhich would entitle the applicant to conduct operations thereon			Office Carlsba	ıd		2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #67642 that would not fit on the form

32. Additional remarks, continued

1/11/09 Pulled RBP. Frac Morrow 9342'-9444' with 25,950g WF870 70Q CO2 foam and 75,000# 20/40 Carboprop.

1/15/09 Cleaned out to 9500'. Set AS-1 packer with 1.87" on/off tool and 2-3/8" tubing at 9244'.

2/19/09 Date of 1st production for recompletion - Morrow