

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FEB 2 4 2009

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

2009

BUREAU OF LAND MANAGEMENT					5. Lease Serial No.									
SUNDRY NOTICES AND REPORTS ON WELLS					NMNM118710									
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					If Indian, Allottee or Tribe Name Tribe Name If Unit or CA/Agreement, Name and/or No. Well Name and No. HIGH LONESOME 23 FED COM 1H									
SUBMIT IN TRIPLICATE - Other instructions on reverse side. 1. Type of Well Gas Well Other														
								Name of Operator Contact: PHYLLIS A EDWARDS COG OPERATING LLC E-Mail: pedwards@conchoresources.com					9. API Well No. 30-015-35949-00-X1	
								3a Address 550 W TEXAS, STE 1300 FASKEN TOWER II MIDLAND, TX 79701 3b Phone No. (include area code) Ph: 432-685-4340					10. Field and Pool, or Exploratory UNDESIGNATED	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State									
Sec 23 T16S R29E SESE 900FSL 330FEL					EDDY COUNTY, NM									
12. CHECK APPE	ROPRIATE BOX(ES) T	O INDICATE	NATURE OF 1	NOTICE, RE	PORT, OR OTHE	R DATA								
TYPE OF SUBMISSION	TYPE OF ACTION													
- Notice of Intent	Acidize	□ Dee	Deepen		on (Start/Resume)	☐ Water Shut-Off								
☐ Notice of Intent	Alter Casing	g Fracture Treat Reclamation		tion	☐ Well Integrity									
Subsequent Report	Subsequent Report Casing Repair		New Construction Reco		opplete Other Well Spud									
Final Abandonment Notice	Change Plans	□ Plug	Plug and Abandon		Temporarily Abandon Well Spud									
	Convert to Injection	□ Plug	Plug Back		☐ Water Disposal									
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involve testing has been completed. Final A determined that the site is ready for 18 BHL: 430 FSL & 990 FWL Se 12-11-08 Spud 17-1/2? hole (12-12-08 Ran 10 jts 13-3/8? FC ACI & 150 sx Halcem C + 29 for 10 min ? OK. 12-16-08 TD 12-1/4? hole (12-17-08 Ran 62 jts 9-5/8? 40 12-18-08 Cmtd w/ 700 sx lead 2000# for 10 min ? OK. 12-28-08 TD 8-3/4? (12-28-08 TD 8-3/4? (12-29-08 Ran 159 jts 7? 26# 12-30-08 Cmtd w/ 450 sx Eco	hally or recomplete horizontall ork will be performed or provide operations. If the operation bandonment Notices shall be final inspection.) ction 23, T16S, R29E, U@ 9 AM. TD 17-1/2? hold-40 48# set @ 397?. Cr % CaCl. Plug bumped & 2710?. SK55 csg set @ 2710?. SK55 csg set @ 2710?. A 300 sx tail. PD @ 3:4	y, give subsurface le the Bond No. c results in a multip filed only after all L M e @ 397?. ntd w/ 250 sx held. Circ 83	e locations and mean file with BLM/B of the with BLM/B of the completion or repeated the requirements, including Extendacem CZ sx. WOC 18 hrs of 2 sx. WOC 12 for the wind state of the wind sta	Isured and true volta. Required subsecompletion in a uding reclamation. The street BOF is the street BOF in the street B	ertical depths of all per bsequent reports shall I new interval, a Form 3 in, have been complete hite + 2% of to 2000#	tinent markers and zones be filed within 30 days 160-4 shall be filed once								
	Electronic Submission For COG (nmitted to AFMSS for pro	OPERATING L	.C, sent to the C RT SIMMONS on	arlsbad	KMS0844SE)									
Tame(TrinearTypea) FITTLEIS	THE REGUL	-ATORT AIN	LIGI											
Signature (Electronic	Submission)		Date 02/17/2	2009										
	THIS SPACE F	OR FEDERA	L OR STATE	OFFICE US	BE .									
Approved By ACCEPTED			JAMES A TitleSUPERVI											

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Office Carlsbad

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Additional data for EC transaction #67363 that would not fit on the form

32. Additional remarks, continued

1000 psi.
1-1-09 Drill 6-1/8? pilot hole to 7580? TD. Log.
1-2-09 Plug back pilot hole to 6800?. Pump 20 sx Halcem C plug.
1-14-09 Slide drill to 6-1/8? TD 11,400?.
1-18-09 Ran 105 jts 4.5 11.6# P-110 liner @ 7309?
1-19-09 Test liner top to 1000 psi ? OK. Rig Released 7 PM.