

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N French Dr, Hobbs; NM 87240  
District II  
1301 W Grand Ave, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd, Aztec, NM 87410  
District IV  
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

MAR 09 2009

Form C-103  
May 27, 2004

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-22608
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator BP America Production Company		6. State Oil & Gas Lease No. B-7244-30
3. Address of Operator P.O. Box 1089 Eunice NM 88231		7. Lease Name or Unit Agreement Name: Empire Abo Unit 'L'
4. Well Location Unit Letter <u>N</u> : <u>100</u> feet from the <u>S</u> line and <u>1950</u> feet from the <u>W</u> line Section <u>2</u> Township <u>18S</u> Range <u>27E</u> NMPM County <u>Eddy</u>		8. Well Number 142
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3556' GR		9. OGRID Number 00778
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		10. Pool name or Wildcat Empire Abo

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BP was not able to obtain partner approval to return well to production, per 2/6/09 NOI. Therefore, following are proposed P&A procedures:

1. MIRU PU. Check tubing, csg and surface pipe for pressure and record on daily report. Bleed off any pressure on csg or surface pipe into containment. Kill well as necessary. Monitor well and assure it's stable. ND WH, NU BOP. Test BOP and casing to 500 psi.

2. Release packer and TOH.

Continued on page 2.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Barry C. Price TITLE Area Operations Team Lead DATE 3/5/09

Type or print name Barry C. Price

E-mail address: barry.price@bp.com

Telephone No. 575-394-1648

For State Use Only

APPROVED BY Phil Harker TITLE \_\_\_\_\_ DATE 3/11/09

Conditions of Approval, if any:

Approval Granted providing work  
is complete by 6/11/09

3. TIH with CIBP on 2 3/8" tubing and set at 5950'. Circulate hole with mud-laden fluid (9.0 ppg, 1250# gel / 100 bbl minimums). Test casing to 500 psi. Spot 250' cement plug on top of CIBP (5950' to 5700' +/-) using 25 sx Class C neat.
4. TOH to 4100' (DVT depth = 4005'). Spot 250' cement plug from 4100' to 3850' using 25 sx Class C neat. TOH.
5. TIH with bull plug and perf nipple on 2 3/8" tubing to 3350' (Glorieta top = 3250' estimated). **NOTE: tag and record depth of DVT plug IF stipulated by NMOCD.** Spot 300' cement plug from 3350' to 3050' using 30 sx Class C neat. PU to 2800'. WOC 2 hours minimum. Tag Glorieta plug and record depth on daily report.
6. TOH to 1100'. Spot 300' cement plug from 1100' to 800' using 30 sx Class C neat (Queen top = 950' est, surface casing shoe = 1000'). PU to 500'. WOC 2 hours minimum. Tag Queen/surface shoe plug and record depth on daily report.
7. TOH to 300'. Fill 5 1/2" casing from 300' to surface with cement using 30 sx Class C neat (Yates top = 150' est). TOH LD tubing.
8. ND BOP. If necessary, fill 5 1/2" casing to 3' below ground level.
9. RD PU and clean location.
10. Dig out WH and cut off casing heads to 3' below GL.
11. Install regulation dry hole marker. Clean location and prepare location for NMOCD inspection.

# Empire Abo Unit L-142

Empire Abo Field

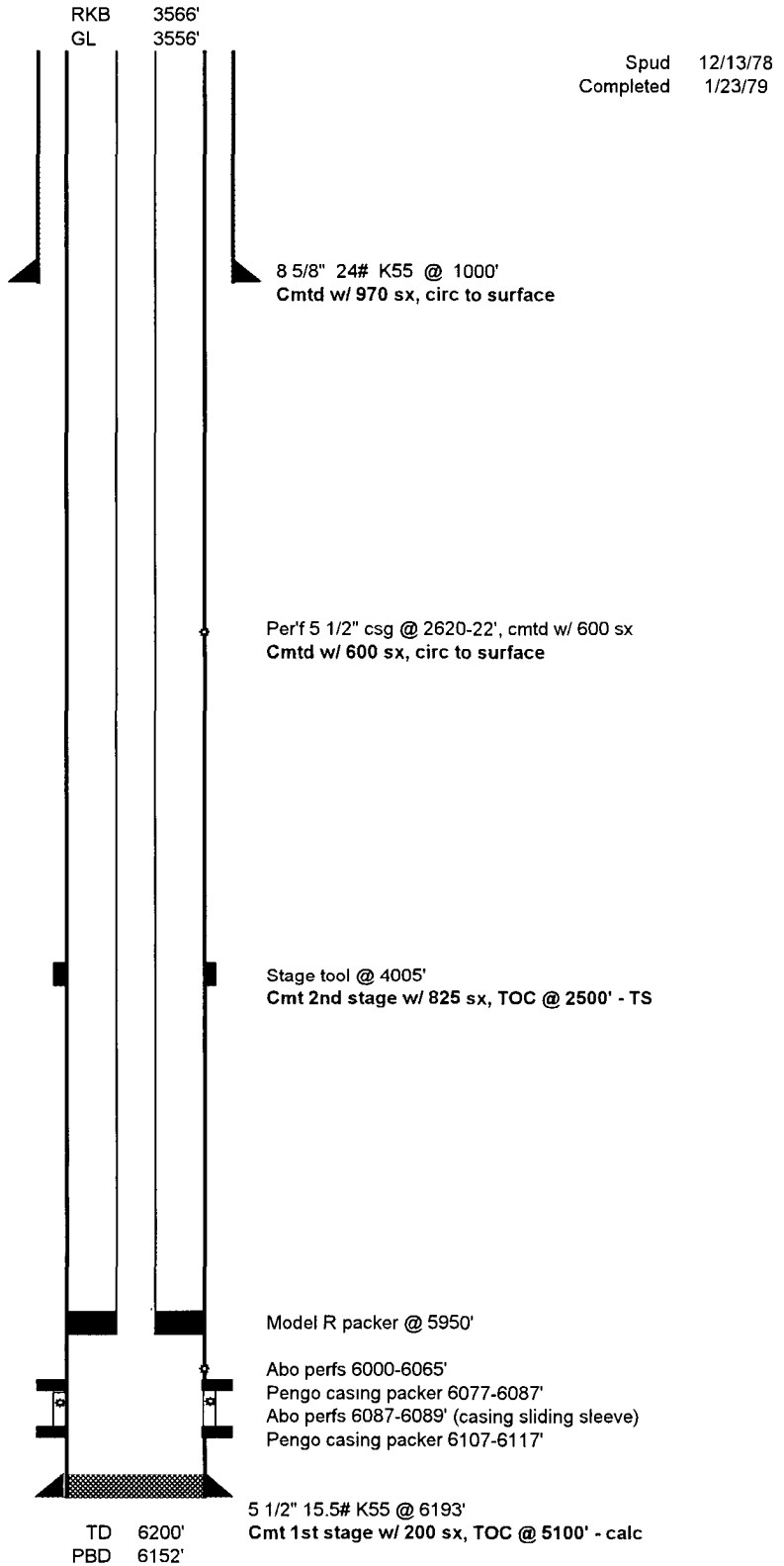
API No. 30-015-22608

100' FSL & 1950' FWL

Sec 2 - T18S - R27E

Eddy County, New Mexico

Status 10-24-2008



**Empire Abo Unit L-142**  
Empire Abo Field

API No. 30-015-22608

100' FSL & 1950' FWL  
Sec 2 - T18S - R27E  
Eddy County, New Mexico

**Proposed P & A**

