Form 3160-5 (September 2001)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OCD-ARTESIA

FORM APPROVED OMB NO 1004-0135 Expires January 31, 2004

MAR 1 0 2009 5 Lease Serial No

SEE ATTACHED FOR

SUNDRY NOTICES AND REPORTS ON WELLS		NM 14847
	oroposals to drill or to re-enter an n 3160-3 (APD) for such proposals.	6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE	Other instructions on reverse side	7 If Unit or CA/Agreement, Name and/or
Type of Well X Oil Well Gas Well Other		8 Well Name and No
2 Name of Operator		MUSKEGON 17 #2
CIMAREX ENERGY CO. OF COLORADO	ATTN: ZENO FARRIS	FEDERAL COM. 9. API Well No
3a Address	3b Phone No (include area code)	30-015-34283
5215 N. O'CONNOR BLVD., STE. 1500, IRVING, TX 75039 972.443.6489		10. Field and Pool, or Exploratory Area
4 Location of Well (Footage, Sec., T. R., M. or Survey I UNIT LETTER P	Description)	EMPIRE; ABO
660' FSL & 660' FEL		11. County or Parish, State
SECTION 17, T-17S, R-29E		EDDY NM
······································	BOX(ES) TO INDICATE NATURE OF NOTICE, REP	
TYPE OF SUBMISSION	TYPE OF ACTION	
X Notice of Intent	Acidize Deepen Production Alter Casing Fracture Treat Reclamative	n (Start/Resume) Water Shut-Off on Well Integrity
Subsequent Report	Casing Repair New Construction Recomple	
Final Abandonment Notice	Change Plans X Plug and Abandon Temporar	ıly Abandon
	Convert to Injection Plug Back Water Dis	posal
If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be per following completion of the involved operations. I	y state all pertinent details, including estimated starting date of any prolete horizontally, give subsurface locations and measured and true verformed or provide the Bond No. on file with BLM/BIA. Required if the operation results in a multiple completion or recompletion in a Notices shall be filed only after all requirements, including reclamatication.)	rtical depths of all pertinent markers and zon subsequent reports shall be filed within 30 da new interval, a Form 3160-4 shall be filed or
COMPLY WITH ALL COMPANY & GOVERNM	ENT ENVIRONMENT & SAFETY REGULATIONS. ANYON	E ON THE JOB LOCATION HAS
THE AUTHORITY TO SHUT DOWN UNSAFE	COPERATIONS. 9800 (25 SX min.) 7290 - 4990	
1) MIX & PUMP A 25 SX. CMI. PLUG 2) MIX & PUMP A 25 SX. CMI. PLUG	7290 - 6990 @ 7,000'-6,800'; WOC & TAG TOP OF CMT. PLUG;	CIRC. WELL W/ PXA MUD.
		ייירים חבר משתי בייונים
4) MIX & PUMP A 25 SX, CMT. PLUG	@ 2,305'-2,105' (T/S.A.) Perf@ 2305 Sg.	adequate to Fill 200
4) 11111111 10 001 4 10111 1110 (100	700 · ·	/
	T PLUG @ CSG. CUT (STUB PLUG); WOC & TAG TOP	
	@ 305'-205' (13-3/8" CSG. SHOE); WOC & TAG T	OP OF CMT. PLUG.
7) MIX & PUMP A 15 SX. OMT. SURF.		
8) DIG OUT & CUT OFF WELLHEAD 3'	B.G.L. & WELD ON STEEL PLATE & DRY HOLE MARK	ER.

CONDITIONS OF APPROVAL I hereby certify that the foregoing is true and correct Name (Printed/Typed) Tıtle DAVID A. ex@milagro-res.com ACENT APPROVED Date 02/25/09 THIS SPACE FOR FEDERAL OR STATE OFFICE USE MA Pate 8 2009

Conditions of approval, if any, are attached Approval of this notice does not warrant or Office certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. JAMES A. AMOS

HOLE SIZE 17.5"	SALT SECTIONS TOP 405 BASE 990
	CAVE / KARST SPEC. WATER
CASING SIZE 133/8 48# (1) 11/17 TD 254	205 Tag TOC SURF INT 305 PROD Tag
HOLESIZE 12/4"	2105 Tag FORMATIONS Yetes 895 2305 SA 2205
TOC 3769 J-55	Glorista 5325 Abo 7040 WC 7240
CASING SIZE 95/8 40# TD 45/5 HOLE SIZE 83/4"	1 4615 At 10110 S 225 Gloring AR 10500
430	## 6990 woc Tan (Alofax Tups) ### 1290 300' plug ### 10000 200' plug strown
P-110	CIBA+35'cmt @ 10180 CIBA 10320+35'cmt
CASING SIZE 5/2 17# 7	PERFORATIONS 10545-10597 10 350-10435
t to the state of	10 222-10 226

7040-7238

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Permanent Abandonment of Federal Wells Conditions of Approval

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within <u>ninety (90)</u> days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

- 2. <u>Notification:</u> Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.
- 3. <u>Blowout Preventers</u>: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.
- 4. <u>Mud Requirement:</u> Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of water. Minimum nine (9) pounds per gallon.
- 5. <u>Cement Requirement</u>: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. In lieu of a cement plug in a cased hole, a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

- 6. <u>Dry Hole Marker</u>: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement. The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).
- 7. <u>Subsequent Plugging Reporting:</u> Within 30 days after plugging work is completed, file one original and five copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**
- 8. <u>Trash:</u> All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration conditions of approval will be developed and furnished to you.