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Autob Energy Corporations Thunder Road Federal #7 Marbob Energy Corporations Thunder Road Federal #7 3 Address P.O. Box 227 Artesia, NM \$8211-0227 St. Phone No. (ps./hdf. corest off) 9 All NO. 1 Location 34 Windfraue International conditions with Probind requerements? 10 FEEL NO.ME 10 FEEL NO.ME A tool depth State State 10 FEEL NO.ME Locot 118 Windfraue International conditions with Probind requerements? A tool depth State State 12/17/08 TEXT X in OR BLOCK NO.SUBY PVE A tool depth State 12/17/08 TEXT X in OR BLOCK NO.SUBY PVE 3365 11 Tool Depth MD 60000° 18 Poge back TD ND 5940° TO 306 Str. 12 Type Electric & Andre Logs Kin (Submit acopy) DLL, DSN 22 Was Stit ac Styte (Submit acopy) Was Stit ac Styte (Submit acopy) 13 Caarag and Later Record (Paper of arms err merel) Bore (MD) State Creater No State Styte (Submit acopy) 14 Totage Score Macobs (MD) Polescore Macoba Sta			Other						-									
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Date First Troduced Test Date Hours Test Oil Gas MCF Bbl Corr API Gas Oil Gravity Gas Gravity Gas Production Method 2009 Corr API Gravity Gas Gravity Gas Droduction Method 2009 Corr API Gravity Gas Gravity Gas Droduction Method 2009 Corr API Gravity Gas Droduction Method 2009 Corr API Gas Droduction Method 2009 Corr API Gas Droduction Method 2009 Corr API Gravity Corr API Gravity Droduction Method 2009 Corr API Gravity Corr API Gravity Droduction Method 2009 Corr API Gravity Corr API Gravity Droduction Method 2009 Corr API Gravity Corr API Gravity Droduction Method 2009 Corr API Gravity Corr API Gravity Droduction Corr API Gravity		IN/A	N//	↓ −			· · · · ·		1									
Choke Size Tbg Press Csg Press 24 Hr Rate Oil Bbl Gas Mater Gas Oil Well Status BURFAU OF LAND MANAGEMENT	Date First		-		· · · · ·			r	1			ity	Prod		ethod6	2009		
SI MCF Bbl Ratio BURFAU OF LAND MANAGEMENT					>	Gas	Water	г	Gas Oil			Status		1/2	nx	7		
See instructions and spaces for additional data on page 2)		SI				MCF	ВЫ		Ratio			E	IURFAL	I OF Li <u>ESBA</u>	AND M DEIELI	IANAG D. OFFI	ement ce	A

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Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method
Produced		Tested	Production	вы	MCF	Bbl	Corr API	Gravitv	
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate	Он вы	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	
	SI Inction- Interval D Test Date	Hours	Test		Gas	Water	Oil Gravity	Gas	Production Method
Date First Produced	rest Date	Tested	Production	вы	MCF	Bbl	Corr API	Gravity	Production Method
rioduced									

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30 Summary of Porous	Zones (include	: Aquifers).		31 Formation (Log) Markers				
			creof Cored intervals and all drill-stem tests, l open, flowing and shut-in pressures and					
Formation	Тор	Bottom	Descriptions Contents, Etc	Name	Тор			
					Measured Depth			
San Andres	2754'	2872'		Rustler	245'			
Yeso	4243'	6000'	-	Top of Salt	532'			
				Bottom of Salt	973'			
				Yates	1152'			
				Seven Rivers	1424'			
				Bowers	1813'			
				Queen	2042'			
				San Andres	2754'			
				Lovington	2873'			
				Glorieta	4178'			
				Yeso	4243'			
					тр 6000'			

32 Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a	check in the appropriate boxes		
Electrical/ Mechanical Logs (1 full set required)	Geologic Report	DST Report	Directional Survey
Sundry Notice for plugging and cement verification	Core Analysis	X Other D	eviation Survey
34 I hereby certify that the foregoing and attached information is o	complete and correct as determined i	from all available reco	rds (see attached instructions)*
Name (please print) Stormi Davis	fitle	Production As	sistant
Signature Ston Accin	d Date	1/15/09	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a cri- ststements or representations as to any matter within its jurisdicuon	me for any person knowingly and willfu	lly to make to any depart	ment or agency of the United States any false, fictitious or fraudulent