Submit To Appropriat	a District Office											- Q W
State Lease - 6 copies Fee Lease - 5 copies		En		State of New Minerals and Na				MAR O	4 2009	R	Form C evised June 10.	- 110/5 2003
District I 1625 N French Dr , H	John NDA 99240	En	agy,	Minerals and Na	lurari	Resources	F	WELL API	NO.		evised Julie 10,	, 2003
District II			Oi	Oil Conservation Division				30-015-36488				
1301 W Grand Avenue, Artesia, NM 88210 District III 122				20 South St. Fr	ancis	Dr.		5. Indicate 7	Type of Le	ase FEE	<u> </u>	
1000 Rio Brazos Rd, Aztec, NM 87410 District IV Santa Fe, NM 87505				5	ŀ	State Oil & 0			<u>' </u>			
1220 S St Francis Dr			MPI	ETION REPOR	Τ ΔΝ	AD LOG						
la Type of Well					11/11	ID LOO		7 Lease Name				
	LL 🖾 GAS WE	CLL DRY		OTHER			-					
b Type of Compl NEW ⊠ W	etion ORK DEE	PEN □ PLUC	;	DIFF					Tex	aco BE	,	
WELL C	VER	BAC	_	RESVR OTH	ER							
2 Name of Operato							1	8 Well No				
COG Operati							_	9 Pool name or		011		
•								, , , , , , , , , , , , , , , , , , , ,			0.4=4.	
550 W. Texa	s Ave., Suite 1	300 Midland	, TX 7	79701				Loco Hi	ills; Glorie	ta Yeso	9671	3
				•								
Unit Letter	<u>B</u> 340	_ Feet From The	*****	North Lin	e and	1650		_ Feet From The	<u>East</u>		Line	
	16		17S	Range		0E		NMPM				County
10. Date Spudded 12/21/08	11. Date T.D. Re 01/01/0		Date Co	mpl (Ready to Prod.) 01/28/09		13 Elevations	-	RKB, RT, GR, 3684	etc)	14 Elev	Casinghead	
15 Total Depth	16 Plug E			Multiple Compl. How	Many	18 Interv	als	Rotary Tools		Cable T	ools	
6022		5954	Z	ones?		Drilled B	У	X				
19. Producing Inter	val(s), of this com	•						20). Was Direc			
21 Type Electric ar	nd Other Logs Ru	4900 - 5	690	Yeso	- /			22 Was Well	Cored	<u>N</u>	lo	
21 Type Electric iii		/ / HNGS, Mi	cro C	FL / HNGS	/			22 Was Well	Colcu	No		
23.			CA	SING RECOF			trin					
CASING SIZE 13 3/8	E WEIG	HT LB /FT 48		DEPTH SET 445		HOLE SIZE		CEMENTING 380		Al	MOUNT PULLE	D
8 5/8		24		1270		11/72		600				
5 1/2		17		6022		7-7/8		1000 sx				
												
24.			LIN	IER RECORD			25.	<u> </u>	JBING RE	CORD		
SIZE	TOP	BOTTOM	DIII	SACKS CEMENT	SCRE	EEN	SIZ		DEPTH SI		PACKER SET	,
	,							2-7/8	543	31		
26. Perforation re	ecord (interval, size	and number)			27 /	ACID SHOT	FP	ACTURE, CEN	MENT SO	HEEZE	FTC	
		-				TH INTERVAL		AMOUNT AN				
4900 - 5100 5220 - 5420	2 SPF, 36 ho 2 SPF, 36 ho					4900 - 5100			See attachment			
5490 - 5690	2 SPF, 48 ho					5220-5420 5490 - 5690				ttachme		
28				PRC		CTION		1	Sec a	пасти	711t.	
Date First Production	on	Production Met	hod <i>(Fl</i>	owing, gas lift, pumpin)	Well Status (Prod or Shu	ıt-ın)		
02/01	/09			Tbg pump					Pr	oducing	g	
Date of Test	Hours Tested	Choke Size		Prod'n For	Oıl –		Gas	– MCF	Water – Bl	ol .	Gas – Oıl Ratıo)
02/17/09	24			Test Period	ŀ	102		157	63	6	1539	
Flow Tubing Press	Casing Pressure	Calculated Hour Rate	24-	Oil – Bbl	G	as – MCF	1	Water – Bbl	Oıl Gı	ravity – A	API – (Corr)	
. 1033		Trout Kate									38.8	
29. Disposition of C	Sas (Sold, used for	fuel, vented, etc							Test Witness	ed By Kent G	reenway	
30. List Attachmen	ts		S	old							· · · · · · · · · · · · · · · ·	
				Logs, C103, Devides of this form as	<u>/ia</u> tion	Report, C1	04				٠	
31 Thereby certif	y that the inform $\bigcap_{x \in \mathcal{X}} A$	ation shown or	both s	ides of this form as	true an	d complete to	the	best of my know	vledge and	belief		
6.	DANK M	1		Printed	,					_		
Signature (E-mail Address	Ciackson@g	<i>(</i> conchoresourc		Name Chasity Ja n	ackson	n Titl	e	Agent for CC)G	Date	02/23/09	Mil

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northwe	estern New Mexico
T. Anhy	T. Canyon_	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt_	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates <u>1210</u>	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T.Queen 2110	T. Silurian_	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 2845	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta <u>4250</u>	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T
T. Blinebry	T. Gr. Wash_	T. Morrison	T
T.Tubb <u>5810</u>	T. Delaware Sand	T.Todilto	T
T. Drinkard	T. Bone Spring	T. Entrada	T
T. Abo_	T. Morrow	T. Wingate	T
T. Wolfcamp	T. <u>Yeso</u> 4360	T. Chinle	T.
T. Penn	T	T. Permian	Т.
T. Cisco (Bough C)	Т.	T. Penn "A"	T.

			SANDS OR ZONES	
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
	IMPORTANT V	NATER SANDS		
Include data on rate of	f water inflow and elevation to which wate	r rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
No. 3, from	to	feet		
•	LITHOLOGY RECORD (Attach additional sheet if	necessary)	

From	То	Thickness In Feet	Lithology	-	From	То	Thickness In Feet	Lithology
						;		
								1)

State of New Mexico

DISTRICT I 1625 N. FRENCH DR., HOBBS, NM 88240

Energy, Minerals and Natural Resources Department

DISTRICT II 1301 W. CRAND AVENUE, ARTESIA, NW 88210

OIL CONSERVATION DIVISION Submit to Appropriate District Office

Form C-102 Revised October 12, 2005 State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

DISTRICT IV 1220 S. ST. PRANCIS DR., SANTA PE, NM 8750	WELL LOCATION AND	ACREAGE DEDICATION PLAT	□ AMENDED REPORT
API Number	Pool Code	Pool Name	-Yeso
30-015-36488	96718	Loco Hills; Glorieta	
Property Code	•	erty Name	Well Number
302572		CO BE	11
0GRID No.		ator Name	Elevation
229137		RATING, LLC	3684'

Surface Location

1	UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	В	16	17-S	30-E		340	NORTH	1650	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acre	Joint o	r Infill Co	onsolidation (Code Or	der No.	<u> </u>			I, , , , , , , , , , , , , , , , , , ,

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

UR A NUN-SIANDARD UNII HAS BEEN APPROVED BI IN	D DIVIDION
GEODETIC COORDINATES NAD 27 NME Y=669758.8 N X=610601.9 E LAT.=32.840734 N LONG.=103 973223 W	OPERATOR CERTIFICATION I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unlessed mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. O3/02/09 Signature Date Chasity Jackson Printed Name SURVEYOR CERTIFICATION
	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date Surveyed Professional Surveyed Certificate No. GARY EIDSON 12641 RONALD J. EIDSON 3239

TEXACO BE #11 API#: 30-015-36488 ÉDDY, NM

C-105 (#27) ADDITIONAL INFORMATION

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED				
4900 - 5100	Acidize w/ 95 bbls acid.				
	Frac w/ 2,821 gel,				
	191,360 # 16/30 sand.				

27. ACID, SHOT, FR	ACTURE, CEMENT, SQUEEZE, ETC.	,
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	-
5190 - 5390	Acidize w/ 60 bbls silverstem.	
	Frac w/ 2708 bbls gel,	
	172,865 # 16/30 sand.	

27. ACID, SHOT, FI	RACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5490 - 5690	Acidize w/ 60 bbls acid.
	Frac w/ 2,771 bbls gel.
	180,157 # 16/30 sand.