

FEB 19 2009

Form C-105

July 17, 2008

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N French Dr, Hobbs, NM 88240  
District II  
1301 W Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd, Aztec, NM 87410  
District IV  
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

1. WELL API NO.

30-015-01718

2. Type of Lease

☒ STATE☐ FEE☐ FED/INDIAN

3 State Oil &amp; Gas Lease No

647

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4 Reason for filing.

☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)5 Lease Name or Unit Agreement Name  
THO State

6 Well Number

2

7 Type of Completion:

☐ NEW WELL☐ WORKOVER☐ DEEPENING☒ PLUGBACK☐ DIFFERENT RESERVOIR☒ OTHER**AMENDMENT (Add Tops)**

8 Name of Operator

Marbob Energy Corporation

9. OGRID

14049

10 Address of Operator

PO Box 227  
Artesia, NM 88211-0227

11. Pool name or Wildcat

~~Artesia~~  
Empire-Glorieta-Yeso

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	E	34	17S	28E		1965	North	330	West	Eddy
BH:	E	34	17S	28E		1965	North	330	West	Eddy

13 Date Spudded 5/12/60	14. Date T.D Reached 6/3/60	15 Date Rig Released	16. Date Completed (Ready to Produce) 12/24/08	17 Elevations (DF and RKB, RT, GR, etc ) 3677' RKB
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18 Total Measured Depth of Well 6307'	19. Plug Back Measured Depth 5715'	20 Was Directional Survey Made? No	21 Type Electric and Other Logs Run None
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22. Producing Interval(s), of this completion - Top, Bottom, Name

3692' - 3984' Yeso

23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB /FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8" existing	22.7#	1240'	11"	650 sx	None
4 1/2" existing	9.5#	6307'	7 7/8"	400 sx	None

24 LINER RECORD				25 TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8"	4037'

26 Perforation record (interval, size, and number)

3692' - 3984' (20 shots)

27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

3692' - 3984'

Acid w/ 2000 gal NE Fe 15% HCl

28 **PRODUCTION**

Date First Production 12/30/08		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod or Shut-in) Producing		
Date of Test 12/31/08	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 38	Gas - MCF 90	Water - Bbl 266	Gas - Oil Ratio
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30 Test Witnessed By

Brandon Stark

31. List Attachments

None

32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit

33 If an on-site burial was used at the well, report the exact location of the on-site burial

Latitude

Longitude

NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Stormi Davis Printed Name Stormi Davis Title Production Assistant Date 2/18/09E-mail Address sdavis@marbob.com



This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 482'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1307'	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2067'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3588'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo 5863'	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4. from..... to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from ..... to ..... feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology