

3a. Address

550 W TEXAS. MIDLAND, TX 4. Location of Well

th

B SUNDRY Do not use the	UNITED STATES PARTMENT OF THE INTER UREAU OF LAND MANAGEM NOTICES AND REPORTS IS form for proposals to drill II. Use form 3160-3 (APD) for	ENT ON WELLS or to re-enter a		FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMNM100844 6. If Indian, Allottee or Tribe Name	<u></u>
SUBMIT IN TRI	PLICATE - Other instructions	s on reverse sid	le.	7. If Unit or CA/Agreement, Name a	ind/or No.
Type of Well ☐ Gas Well ☐ Otl	ner			8. Well Name and No. REINDEER 21 FEDERAL 3	
Name of Operator COG OPERATING LLC	Contact: PHY E-Mail: pedwards@cond	LLIS A EDWAR choresources.com		9. API Well No. 30-015-36538-00-X1	
Address 550 W TEXAS, STE 1300 FA MIDLAND, TX 79701		Phone No. (include: 432-685-4340	area code)	10. Field and Pool, or Exploratory CROW FLATS	
Location of Well (Footage, Sec., 7	., R , M., or Survey Description)			11. County or Parish, and State	
Sec 21 T16S R28E SWNW 1	980FNL 430FWL			EDDY COUNTY, NM	
12. CHECK APP	ROPRIATE BOX(ES) TO INI	DICATE NATU	RE OF NOTICE, R	EPORT, OR OTHER DATA	
TYPE OF SUBMISSION		······································	TYPE OF ACTION	······································	

TYPE OF SUBMISSION		TYPE O	F ACTION	
□ Notice of Intent ☑ Subsequent Report □ Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Start/Resume) Reclamation Recomplete Temporarily Abandon Water Disposal	□ Water Shut-Off □ Well Integrity ⋈ Other Drilling Operation

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BHL: 1980 FNL & 330 FEL

12-02-08 Spud 17-1/2? hole @ 7 PM.
12-03-08 TD 17-1/2? hole @ 562?. Ran 14 jts 13-3/8? J55 54.5# set @ 562?. Cmtd w/ 350 sx
Extendacem + 2% CaCl & 150 sx Halcem C + 2% CaCl. Plug bumped @ 9:58 PM. Circ 99 sx. WOC 18 hrs.
Tested BOP to 2000# for 10 min ? OK. 12-08-08 TD 12-1/4? hole @ 1840?. Ran 43 jts 9-5/8? 40# K55 csg set @ 1835?. Cmtd w/ 510 sx Econocem & 2% CaCl2 lead & 200 sx Halcem w/ 2% CaCl2.tail. PD @ 11:40 AM. Circ 155 sx. WOC 12 hrs. Test BOP to 2000# for 10 min? OK.

12-18-08 TD 8-3/4? @ 6014?. 12-19-08 Ran 142 jts 7? 26# HCP110 csg set @ 5985?. Cmtd w/ 500 sx Econocem & 250 sx Halcem. PD @

14. Thereby certify	that the foregoing is true and correct. Electronic Submission #67839 ve For COG OPERATIN Committed to AFMSS for processing by	lG LLC, ser	nt to the Carlsbad		
Name (Printed/T)	oped) PHYLLIS A EDWARDS	Title	REGULATORY ANALYST		
Signature	(Electronic Submission)	Date	Date 03/05/2009		
	THIS SPACE FOR FED	ERAL OR	STATE OFFICE USE		
Approved By ACCEPTED			DUNCAN WHITLOCK LEAD PETROLEUM ENGINEERING TECH	Date 03/10/20	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		ease	e Carlsbad		

Title 18 U S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #67839 that would not fit on the form

i 32. Additional remarks, continued

11:55 PM. Circ 135 sx. WOC. Test csg to 1000 psi.
12-23-08 Drill 6-1/8? pilot hole to 6780? TD. Pump 200 sx Halcem C.
1-20-09 Slide drill to 6-1/8? TD 10,600?.
1-30-09 Ran 103 jts 4.5 11.6# HCP-110 liner @ 5864?
2-01-09 Test liner top to 1000 psi ? OK. Rig Released 12 AM.