

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

MAR 17 2009

FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
BEACH EXPLORATION, INC.3a. Address
800 N. MARIENFELD, STE 200, MIDLAND, TX 797013b. Phone No. (include area code)
432 683 6226

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UNIT 1, SEC. 17, T 16S, R29E, 1980' FSL & 660' FEL

5. Lease Serial No

NMLC046119A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

ILES WELL NO. 6

9. API Well No.

30-015-02756

10. Field and Pool, or Exploratory Area

HIGH LONESOME (QUEEN)

11. County or Parish, State

EDDY CO., NEW MEXICO

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Beach Exploration, Inc. is requesting a 90 day extension to (May 31, 2009) on plugging the Isles No. 6.

Beach Exploration, Inc. is a small Company with limited personel. Beach had a timeline to complete a waterflood in New Mexico. With delays due to weather and contractors we had to dedicate our personel to completing that project and the Iles No. 6 was considered to be of no risk to the environment. The waterflood is in final completion stage and in the next 90 days work is required on two wells in the waterflood. Our plan is to plug the Iles # 6 in conjunction with the work on those two wells.

Fluid level is low in the Iles # 6 (1300' from surface) and should not pose any environmental threat. Surface and production casing both have cement circulated to surface.

* Initial Approval 2-2-08. Due 5-2-08
Extension Approved 5-18-08 Due 8-2-08

Denied J. Gross 3-14-09 Aug by 5-11-09

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Jack M. Rose

Title Engineer

Signature

Date

03/04/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

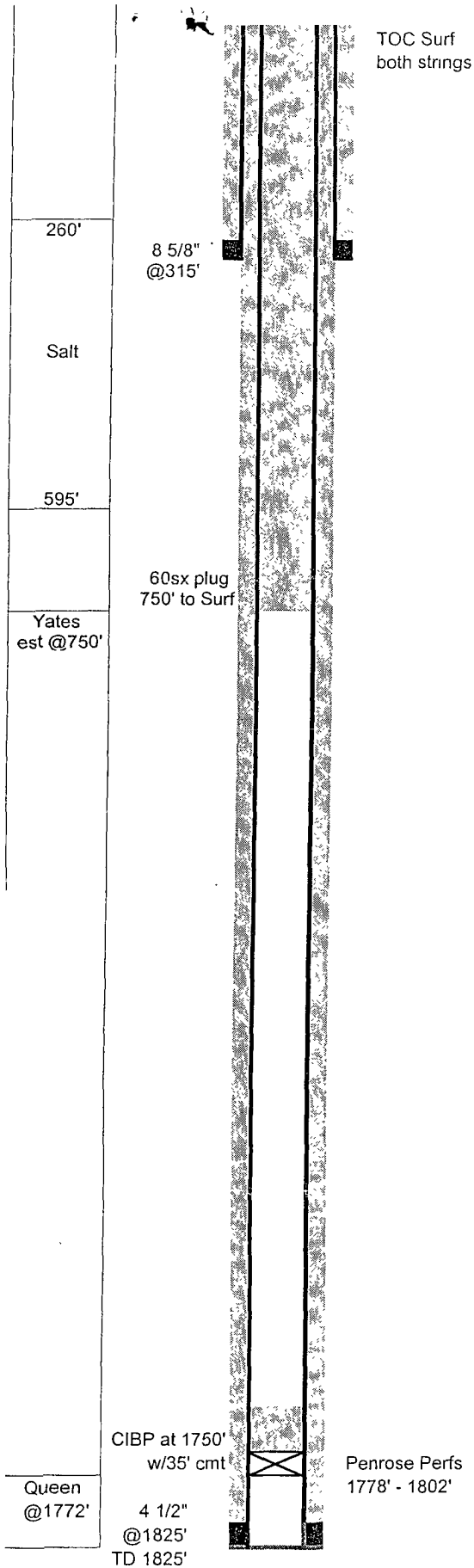
Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

ENTERED
MAR 18 2009
shdms - 146

3/18/09



Iles Federal #6

GL:	3,648	Status:	TA'd				
KB:	3,657	Perfs:	1778' - 1802'				
TD:	1,825						
PBD:	1,810	API:	30-015-02756				
Fr. Wtr:							
Legal:	1,980	from	N				
	660	from	E				
Section:	17-I	NM Lse:	NMLC046119A				
Township:	16S	Field:	High Lonesome (Queen)				
Range:	29E	Logs:	GR, Neu 100' - 1824' (3/57)				
County:	Eddy	Core:	1777-1797 14.5' show of oil				
			1797-1799 no recovery				
			1799-1801 1.5' show of oil				
			1801-1827 no show rec 5'				
Archeological: none							
Casing	Wt	Type	Set	Cmt	Hole	TOC	Method
8 5/8"	28.00	H-40 ST&C	315	150	12 1/4"	Surf	Circulated
4 1/2"	9.50	BCW	1,825	800	7 7/8"	Surf	Circulated
Left diamond coring head in hole @1827'							

13-Mar-57 Spud well
Charles A. Steen - Iles Federal #6

Penrose Completion

1-Apr-57 Perf 1778-1788, 1791-1793, 1796-1802 2 SPF (total 36 holes) w/3 3/8" jet gun Sand frac w/15Mgal lse oil + 15M# sand (2M# 10/20, 13M# 20/40) w/18 Balls IP pumping 20 BOPD

Jul-68 Sun Acquired well - was SI when they acquired

Sep-87 Well TA'd for several years. TD check 1796' (GL) ran rods & tbg to 1740' GL Set pumping unit tested 0.5 BOPD w/trace of water

22-Apr-96 POOH w/rods & tbg. RIH w/3 3/4" bit CO to 1810'. RIH w/ tbg, rods & pump

6-Dec-96 TA'd well. POOH w/pump, rods & tbg laying down. Transferred to inventory

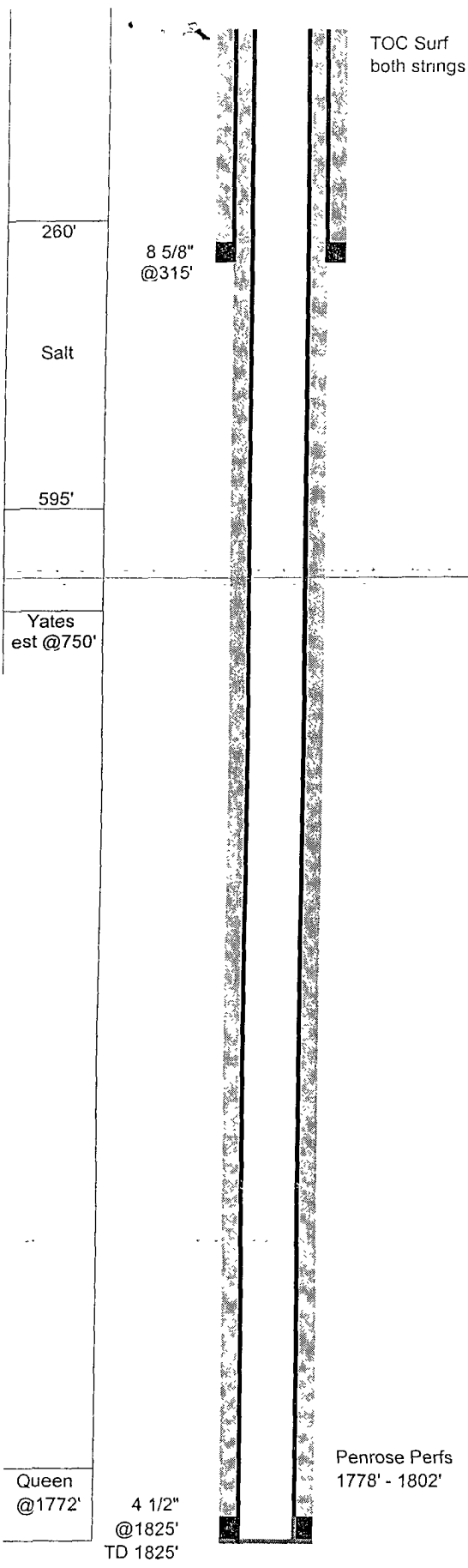
1-Sep-00 Beach Exploration became operator

Oct-06 Picked up work string and RIH to test FL and swab. FL at 1300' from surface Very little entry and 98% water. POOH w/work string. SI well

AFTER

Plugging Procedure

- 1 RIH w/wireline set 4 1/2" CIBP, set at 1750'. Dump bail 35' cmt on top
- 2 RIH w/2 3/8" work string to 1700' and circulate hole w/9ppg mud
- 3 Pull tbg to 750'.
- 4 Pump 60sx cmt plug from 750' to surface (Yates, Base Salt, Shoe and Surface)
- 5 Cut pipe below ground.
- 6 Install 4" dry hole marker w/4' above ground w/required info stenciled on pipe



Iles Federal #6

GL:	3,648	Status:	TA'd				
KB:	3,657	Perfs:	1778' - 1802'				
TD:	1,825						
PBD:	1,810	API:	30-015-02756				
Fr. Wtr:							
Legal:	1,980 from N	NM Lse:	NMLC046119A				
	660 from E	Field:	High Lonesome (Queen)				
Section:	17-I	Logs:	GR, Neu 100' - 1824' (3/57)				
Township:	16S	Core:	1777-1797 14.5' show of oil				
Range:	29E		1797-1799 no recovery				
County:	Eddy		1799-1801 1.5' show of oil				
			1801-1827 no show rec 5'				
Archeological: none							
Casing	Wt	Type	Set	Cmt	Hole	TOC	Method
8 5/8"	28.00	H-40 ST&C	315	150	12 1/4"	Surf	Circulated
4 1/2"	9.50	BCW	1,825	800	7 7/8"	Surf	Circulated
Left diamond coring head in hole @1827'							

13-Mar-57	Spud well Charles A. Steen - Iles Federal #6
	Penrose Completion
1-Apr-57	Perf 1778-1788; 1791-1793; 1796-1802 2" SPF (total 36 holes) w/3 3/8" jet gun Sand frac w/15Mgal lse oil + 15M# sand (2M# 10/20, 13M# 20/40) w/18 Balls IP pumping 20 BOPD
Jul-68	Sun Acquired well - was SI when they acquired
Sep-87	Well TA'd for several years. TD check 1796' (GL) ran rods & tbg to 1740' GL Set pumping unit tested 0.5 BOPD w/trace of water
22-Apr-96	POOH w/rods & tbg. RIH w/3 3/4" bit CO to 1810'. RIH w/ tbg, rods & pump
6-Dec-96	TA'd well. POOH w/pump, rods & tbg laying down. Transferred to inventory
1-Sep-00	Beach Exploration became operator
Oct-06	Picked up work string and RIH to test FL and swab. FL at 1300' from surface Very little entry and 98% water. POOH w/work string. SI well

BEFORE

TUBING STRING

# OF JTS	DESCRIPTION	LENGTH	FROM	TO
	Distance from KB to top of pipe	1.00	0.00	1.00

ROD STRING

# OF JTS	SIZE	TYPE OF RODS	LENGTH
----------	------	--------------	--------