

Submit to Appropriate District Office

State Lease - 6 copies

Fee Lease - 5 copies

District I

1625 N. French, Hobbs, NM 88240

District II

1301 W Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105

Revised June 10, 2003

WELL API NO.

30-005-64034

5. Indicate Type Of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b Type of Completion

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

7 Lease Name or Unit Agreement Name

JOHN TOWN 1525-29

2 Name of Operator

PARALLEL PETROLEUM CORPORATION

JAN 05 2009

8. Well No

2

3 Address of Operator

1004 N BIG SPRING, SUITE 400, MIDLAND, TX 79701

OCD-ARTESIA

9 Pool name or Wildcat

WALNUT CREEK WOLF CAMP GAS POOL 97631

4 Well Location

Unit Letter M : 680 Feet From The SOUTH Line and 225 Feet From The WEST Line

Section 28

Township 15S

Range 25E

NMPM

CHAVES

County

10 Date Spudded

10-04-2008

11 Date T D Reached

10-15-2008

12 Date Compl (Ready to Prod)

11-11-2008

13 Elevations (DF & RKB, RT, GR, etc)

GR: 3476

14 Elev Casinghead

15 Total Depth

9351 OH

16. Plug Back T D

NA

17 If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

X

Cable Tools

19 Producing Interval(s), of this completion - Top, Bottom, Name

5490 - 9351 MD; 4878 - 4820 TVD

20 Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

NA

22 Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB /FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8.625	24	1441	11	600 SX	
5.5	17	9336	7.875	1000 SX	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8	SN @ 5187	

26 Perforation record (interval, size, and number)

5490 - 9351 MD; 4878 - 4820 TVD, 144 HOLES, 0.42 DIA

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5490 - 9351 MD	15% HCL, SLICKWATER,
4878 - 4820 TVD	100 MESH WHITE SAND &
	20/40 WHITE SAND

28 PRODUCTION

Date First Production 11-15-2008		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING					Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 11-16-2008	Hours Tested 24	Choke Size 48/64	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 2734	Water - Bbl 1129	Gas - Oil Ratio	
Flow Tubing Press. 230	Casing Pressure 320	Calculated 24- Hour Rate	Oil - Bbl 0	Gas - MCF 2734	Water - Bbl 1129	Oil Gravity - API - (Corr.) <div>ENTERED</div>		

29 Disposition of Gas (Sold, used for fuel, vented, etc)

SOLD

Test Witnessed By

MAR 18 2009

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Kaye McCormick Printed Name

KAYE MC CORMICK

Title SR PROD & REG TECH Date 12-23-2008

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico		
T. Anhy		T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates		T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	NO LOGS RUN	T. Devonian	T. Menefee	T. Madison
T. Queen	TOPS ARE	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	ESTIMATES:	T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	2210	T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb	3196	T. Delaware Sand	T. Todilto	T.
T. Drinkard		T. Bone Springs	T. Entrada	T.
T. Abo	3900	T.	T. Wingate	T.
T. Wolfcamp	4862		T. Chinle	T.
T. Penn		T.	T. Permain	T.
T. Cisco (Bough C)		T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
No. 2, from _____ to _____

No. 3, from _____ to _____
No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3. from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology