Submit 3 Copies To Appropriate District Office State of New Mexico	Form C-103
District I Energy, Minerals and Natural Reso	urces MAR 1 3 2009 May 27, 2004
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVIS	ION 30-015-36650
District III 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	STATE X FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No. K-4169
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	1 11 11 11 11 11 11 11 11 11 11 11 11 1
PROPOSALS.) 1. Type of Well: Oil Well Gas Well X Other	8. Well Number 1
2. Name of Operator	9. OGRID Number
Mewbourne Oil Company	14744
3. Address of Operator PO Box 5270 Hobbs, NM 88240	10. Pool name or Wildcat Parkway; Morrow West 82600
	raikway, Wollow West 82000
4. Well Location Unit Letter D: 875 feet from the N line and 660 feet from the W line	
Section 26 Township 19S Range	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3338' GL Pit or Below-grade Tank Application or Closure	
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMED	IAL WORK ALTERING CASING
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMME	ENCE DRILLING OPNS.☐ P AND A ☐
PULL OR ALTER CASING MULTIPLE COMPL CASING	G/CEMENT JOB
OTHER: OTHER	: Completion Sundry
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
02/04/09 RIH w/bit & tbg. Drill out DV tool to 8700'. Clean out to 11701'. (PBTD). POOH.	
02/05/09 RU loggers & run CCL, GR & CBL.	
various in loggest a ran ool, on a obl.	
02/06/09 RIH w/pkr & tbg . Set pkr @ 11245'. EOT @ 11284'. Perforate Morrow @ 11406' to 11554'. 27', 2 SPF, 59 holes, .27" EHD, 120° phasing. Flow test well.	
02/10/09 Frac perfs 11406' to 11554' w/1000 gals 7 ½% HCl, 64500 gals 40#, 70Q Binary foam, w/70000# 18/40 Ultraprop. Flow test well.	
well.	
02/12/09 Put well on production.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.	
SIGNATURE Pathan TITLE Hobbs Regulatory DATE 03/11/09	
Type or print name Jackie Lathan E-mail address: For State Use Only	Telephone No. 575-393-5905
	cologist date 3/19/09