

Submit 3 Copies To Appropriate District Office  
District I  
1625 N French Dr, Hobbs, NM 87240  
District II  
1301 W Grand Ave, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd, Aztec, NM 87410  
District IV  
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

MAR 23 2009

Form C-103  
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

BP America Production Company

3. Address of Operator

P.O. Box 1089 Eunice NM 88231

4. Well Location

Unit Letter I : 2350 feet from the S line and 1100 feet from the E line

Section 33 Township 17S Range 28E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3665.6' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Perf upper Abo and return to production ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/2/09: TEST CSG TO 1,000 PSI, TEST GOOD, REPLACE CSG VALVES & NIPPLES, NU BOP & RIG UP FLOOR AND TONGS. RIH W/ 4 3/4" BIT & SCRAPER TO 5986', LD 3 JTS & CIRC HOLE CLEAN W/ 140 BBL 2% KCL.

2/3/09: PICKLE TBG W/ 250 GAL 15%, REVERSE OUT & SPOT 200 GALLON ACIDIC ACID FROM 5911' TO 5690'. POH W/ BIT & SCRAPER. RIH & SHOOT 5721', 5754', 5780', 5814', 5843', 5845', 5847', 5851'-5866', 5886'-5911' 2 SPF 120 DEGREE PHASE 84-TOTAL SHOTS, THERE WERE GAS SIGNS AFTER FIRST 3 SHOTS AT TOP. TOTAL OF 6 RUNS MADE.

ENGINEER WAS ON LOCATION & CHANGED SOME SHOTS FROM PROCEDURE. RD WIRELINE. RIH W/ PACKER W/ 1 ROW TBG. Continued on page 2.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Barry C. Price TITLE Area Operations Team Lead DATE 3/19/09

Type or print name Barry Price

E-mail address: barry.price@bp.com

Telephone No. 575-394-1648

For State Use Only

APPROVED BY Acqui Brewer TITLE Geologist DATE 3/23/09

Conditions of Approval, if any:

Form C-103  
Empire Abo Unit G-322  
30-015-22525  
Continued from Page 1

2/4/09: RIH TO 5630' SET PACKER, LOAD CSG FLUID LEVEL @ 5,000', TEST TO 500 PSI. PUMP 3,400 GALLON 15% HCL WITH 128 BIOBALLS, MAX TREATING PSI-3257 PSI, AVERAGE TREATING PSI-2100 PSI, AVERAGE SLURRY RATE 6.0 BPM, LOAD TO RECOVER 155 BBL. WELL DID NOT BALL OUT AND WAS ON VAC AT END OF TREATMENT.

2/5/09: CHECK PSI ON TBG 300 PSI. RU SWAB. BLEED WELL DOWN TO 0 IN 8 MIN. BEGIN SWAB, FOUND FLUID LEVEL @ 4500' FROM SURFACE. MADE 3 RUNS AND SHUT DOWN. INSTALL NEW TBG LINE. MADE TOTAL OF 11 RUNS. FLUID LEVEL @ 4500' FROM SURFACE, FLUID LEVEL STAYING CONSTANT AND TAIL GAS IS BUILDING.

2/6/09: TBG PSI-300# FLUID LEVEL @ 4500' FROM SURFACE. MADE 18 RUNS. RECOVERED 31 BBL OIL AND WATER.

2/9/09: TBG-300PSI. KILL TBG WITH 25 BBL 2% KCL. RELEASE PACKER AND POH, LD PACKER, RIH WITH BP, 2 3/8" PERF SUB, SN, IPC, 9 - JTS 2 3/8" NEW J-55, TAC, 171- JTS 2 3/8" J-55 NEW, SN DEPTH - 5967', TAC - DEPTH-5637.35', BOTTOM OF STRING @ 5972.11'. ND BOP AND SET 15,000# ON TAC WITH 26 INCH TENSION.

2/10/09: BEGAN TO PICKUP RODS PICKED UP PUMP, 4' GUIDED 7/8" GUIDED SUB, 1-1.250 C SINKER, 26K SHEAR BETWEEN 2-7/8" LIFT SUBS, 12- 1.250 C SINKERS, 52-7/8" C RODS, 114-1" FIBERCOM RODS, 26' - 1.250 POLISH ROD W / 16' LINER. PUMP DEPTH @ 5951'. LOAD AND TEST.

3/12/09: RETURN TO PRODUCTION

3/15/09: 24-HR WELL TEST: 41 mcf gas, 0 bbls oil, 178 bbls water