

Submit 3 Copies To Appropriate District Office  
District I  
1625 N French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

MAR 20 2009

Form C-103  
May 27, 2004

RM

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.  
30-015-26120

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name  
EASTLAND QUEEN UNIT

8. Well Number 26

9. OGRID Number  
1903

10. Pool name or Wildcat  
TURKEY TRACK; 7RVRS-QU-GB-SA

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
BEACH EXPLORATION, INC.

3. Address of Operator  
800 NORTH MARIENFELD, SUITE 200, MIDLAND, TX 79701

4. Well Location  
Unit Letter A; 330 feet from the NORTH line and 990 feet from the EAST line  
Section 11 Township 19S Range 29E NMPM EDDY County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: CONVERT TO INJECTION ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

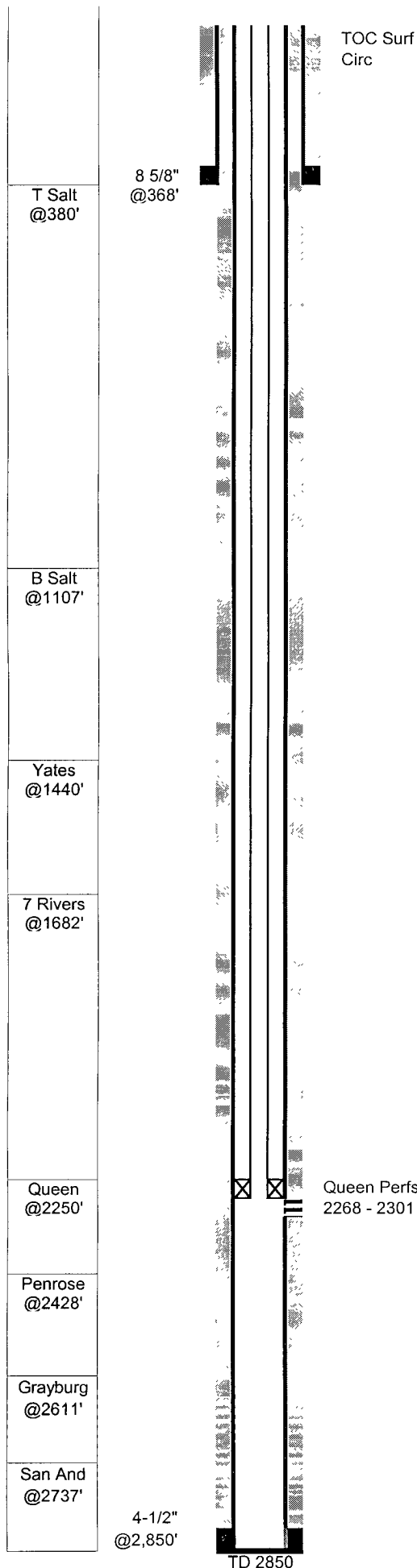
09/15/08 Pulled and laid down rods and pump. Pulled 2 3/8" tbg. Ran 3 7/8" bit & scraper to 2464'. Laid down tbg SI well.  
09/18/08 Took 2 3/8" tbg into CLS (Odessa) to be lined w/fiberglass.  
11/19/08 Ran 4 1/2" PC AD-1 Tension pkr, PC SN, and 69 jts of Glassbore tbg. Pkr at 2229'. Queen perfs (2268'-2301')  
Flushed backside w/28 bbl pkr fluid, set pkr, loaded backside w/17 bbl of pkr fluid and pressure tested to 500 psi

02/27/09 : MIT witnessed by Richard Inge. Well passed. Copy of the Chart attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Jack M. Rose TITLE Engineer DATE March 16, 2009  
Type or print name Jack M. Rose E-mail address: bmartin@beachexp.com Telephone No. (432) 683-6226  
For State Use Only

APPROVED BY: Richard Inge TITLE Compliance Officer DATE 3/24/09  
Conditions of Approval (if any):



EQU #26 (P.J. State B #2)							
<b>GL:</b> 3,379 <b>KB:</b> 3,385 <b>TD:</b> 2,850 <b>PBD:</b> 2,810 <b>Fr. Wtr:</b> <b>Legal:</b> 330 from N 990 from E	<b>Status:</b> Active injector <b>Perfs:</b> Queen 2268 - 2301  <b>API:</b> 30-015-26120  <b>NM Lse:</b> B-9739-15 <b>Field:</b> Turkey Track (Sr-Qn-Gb-Sa)  <b>Logs:</b> CNL, LDL, DLL  <b>Archeological:</b>						
<b>Section:</b> 11-A <b>Township:</b> 19S <b>Range:</b> 29E <b>County:</b> Eddy							

Casing	Wt	Type	Set	Cmt	Hole	TOC	Method
8-5/8"	24.00		368	250	12-1/4"	Surf	15' RM 8 yds
4-1/2"	10 50	used	2,850	650	7-7/8"	Surf	Circ 10 sx

17-Jun-89 Spud well  
**Fred Pool - P.J. State B #2**

6-Jul-89 **Queen Completion**  
Perf 2268-2301 21 holes  
acidized w/1500 gal 15% HCL  
frac w/28Mgal 30# x-linked gel, 21.6M# 20/40, 35.6M# 12/20  
Avg 18bpm 300psi, ISIP 1700 15min 1500

11-Jul-89 IP: Pumping 44 BO 12 BW 20 MCF 24 hrs 32 API 455 GOR

**Convert to Queen Injector**

15-Sep-08 Pulled rods, pump and tbg. Ran bit & scraper to 2464'

19-Nov-08 Ran injection tbg and packer, loaded backside w/pkr fluid and set pkr

27-Feb-09 Conducted MIT - passed

TUBING STRING 11/19/08				
# OF JTS	DESCRIPTION	LENGTH	FROM	TO
	Distance from KB to top of pipe	6 00	0.00	6.00
69	2-3/8 J-55 4.7# Glassbore Tbg	2219.05	6.00	2225.05
1	2-3/8 X 1-25/32 PC SN	1.10	2225.05	2226.15
1	4 1/2" PC AD-1 tension packer	3 00	2226.15	2229.15

