

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

MAR 20 2009

Form C-103
May 27, 2004

RM

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-26190
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name EASTLAND QUEEN UNIT
8. Well Number 15
9. OGRID Number 1903
10. Pool name or Wildcat TURKEY TRACK; 7RVRS-QU-GB-SA

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
BEACH EXPLORATION, INC.

3. Address of Operator
800 NORTH MARIENFELD, SUITE 200, MIDLAND, TX 79701

4. Well Location

Unit Letter J; 1,650 feet from the SOUTH line and 1,650 feet from the EAST line
Section 2 Township 19S Range 29E NMPM EDDY County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: **CONVERTED TO INJECTION** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

09/11/08 Pulled and laid down rods and pump. Pulled 2 3/8" tbg. Ran 3 3/4" bit & 4 1/2" scraper and hit obstruction at 195'.
09/12/08 Tried to swedge tight spots in csg. Would not swedge but would pass 2 3/8" tbg with no resistance.
09/15/08 Ran 3 7/8" string mill to work through tight spot at 195'. String mill wore out Testing clearances.
09/16/08 3 20/32" will go in hole, 3 21/32" will not go. Concluded we have 4 1/2" hydril external upset 18.8#/ft csg (ID 3 64")
Fred Pool got heavy csg from South Texas and ran in this hole from 200' down to Queen.
Need to find an injection packer for 18 8# 4 1/2" csg. Ran 2 3/8" production tbg. Bottom of tbg at 2240'. SN at 2204'.
11/10/08 Pulled production tubing. Ran Watson 4 1/2" 16 6# shear type tension packer, set and tested twice. Pkr will work
11/11/08 Pulled tubing Ran Watson 4 1/2" 16.6# coated tension packer, PC SN, and 70 jts Glassbore tubing. Pkr at 2243'
Queen perfs (2270'-2290') Flushed backside w/20 bbl pkr fluid, set pkr and loaded backside w/18 bbl pkr fluid.
Tested backside to 500 psi.

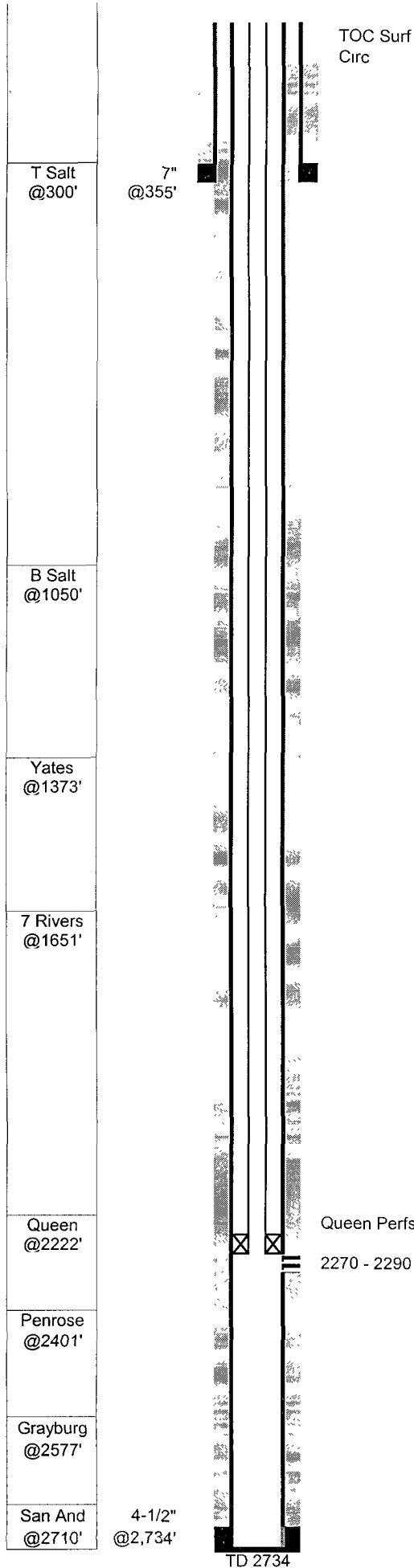
02/27/09 MIT witnessed by Richard Inge. Well passed. Copy of the Chart attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Jack M. Rose TITLE Engineer DATE March 12, 2009
Type or print name Jack M. Rose E-mail address: bmartin@beachexp.com Telephone No. (432) 683-6226

For State Use Only

APPROVED BY: Richard Inge TITLE Compliance Officer DATE 3/24/09
Conditions of Approval (if any):



EQU #15 (P.J. State A #18)

GL: 3,360 Status: Active injector
 KB: 3,369 Perfs: Queen 2270 - 2290
 TD: 2,734
 PBD: 2,694 API: 30-015-26190
 Fr. Wtr: Legal: 1,650 from S
 1,650 from E
 Section: 2-J NM Lse: B-7717
 Township: 19S Field: Turkey Track (Sr-Qn-Gb-Sa)
 Range: 29E Logs: cased hole CNL
 County: Eddy Archeological:

Casing	Wt	Type	Set	Cmt	Hole	TOC	Method
7"			355	200	10-1/4"	Surf	80' RM 4 yds
4-1/2"	9.50	K55	200	475	6-1/4"	Surf	Circ 160 sx
4-1/2"	18.8#	Hydrl (ID 3.64")	2734				

1-Dec-89 Spud well
Fred Pool - P.J. State A #18

28-Dec-89 **Queen Completion**
 Perf 2270-2290 20 holes
 acidized w/1000 gal 15% HCL
 frac w/ 40Mgal x-linked gel, 79M# 12/20

9-Jan-90 IP. Pumping 44 BO 8 BW 25 MCF 24 hrs 34 API 568 GOR

Convert to Queen Injector
 11-Sep-08 pulled rods and tbg. Couldn't get bit and scraper past 195'
 16-Sep-08 Found out 4 1/2" hydrill external upset 18.8# csg (ID 3.64") from 200' to Queen
 11-Nov-08 ran Watson 4 1/2" 16.6# PC tension pkr w/carbide dawgs on Glassbore tbg
 27-Feb-09 Conducted MIT - passed

TUBING STRING 11/11/08

# OF JTS	DESCRIPTION	LENGTH	FROM	TO
	Distance from KB to top of pipe	9.00	0.00	9.00
70	2-3/8 J-55 4.7# Glassbore Tbg	2228 51	9.00	2237.51
1	2-3/8 X 1-25/32 PC SN	1 10	2237.51	2238.61
1	4 1/2" PC 16.6# Watson ten pkr	4 00	2238.61	2242.61

