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VI.

(Title)

(Date)

8-8-74

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

ILE C. S.		AND	Fuective 1-1-02
U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
TRANSPORTER OIL	RECEIVED		
GAS /		-	
OPERATOR	-	ALIC 8	1974
Operator Operator		AUG 8	
Yates Petroleum C	orporation	D. C.	. C.
Address		ARTESIA.	OFFICE.
Reason(s) for filing (Check proper box	eet - Artesia, NM 8	8210 Other (Please explain)	
New Well	Change in Transporter of:	Office (1 tease explain)	
Recompletion	Oil Dry G	as 🔲	
Change in Ownership	Casinghead Gas Conde	ensate	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE		'
Lease Name	Well No. Pool Name, Including F	Formation Alaga Kind of Leas	e Lease No.
Achen-Frey "DM"	3 Eagle Creek	San Andres State, Federa	lor Fee Fee
Location N . 660	South	3000	
Unit Letter 'N ; 660	Feet From The South Li	ne and 1980 Feet From	The West
Line of Section 13 Tow	vnship 17S Range	25E , NMPM, Edd	<u>Y</u> County
DESIGNATION OF TRANSPORT			
Name of Authorized Transporter of Oil		Address (Give address to which approx	
Scurlock Oil Comp. Name of Authorized Transporter of Cas		1216 Vaughn Bldg. N Address (Give address to which approx	ved copy of this form is to be sent)
Yates Petroleum Co		207 So. 4th Street-	
If well produces oil or liquids,	Unit   Sec.   Twp.   P.ge.	Is gas actually connected? Who	en e e e e e e e e e e e e e e e e e e
give location of tanks.	I   14   17S   25E	Yes	7-23-74
If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,		Dive Back   Same Books   Diff Books
Designate Type of Completio			Plug Back   Same Res'v. Diff. Res'v
Date Spudded	Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.
5-10-74	7-23-74	8430'	1536.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
3452 GR	San Andres	1335	1476 Depth Casing Shoe
,	35-1501'	,	1536'
		D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17½" 12¼"	13-3/8" 48#	335'	200 sx
7-7/8"	8-5/8" 24# 45&55" 9.5&15.5#	1192'	780 sx
7-7/8	2" EUE	1536' 1476'	250 sx
TEST DATA AND REQUEST FO	<del></del>	ifter recovery of total volume of load oil	and must be equal to or exceed top allow
OIL WELL	able for this de	epth or be for full 24 hours)	· · · · · · · · · · · · · · · · · · ·
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	t, etc.)
7-23-74 Length of Test	8-1-74 Tubing Pressure	Pumping Casing Pressure	Choke Size
24			
Actual Prod. During Test	Oil-Bbia.	Water - Bbls.	Gds-MCF
31.4	19.9	11.5	13.2
OAG WEET			•
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		TION COMMISSION	
		ALIG 9 1974	
		APPROVED AUG 5 13 19 19	
Commission have been complied wabove is true and complete to the		BY W. U. S	resser
		TITLE OIL AND GAS INSPE	CTOR
011 -1	/		
Eddie Tr. Walified		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened	
(Signa	sure	well, this form must be accompar	nied by a tabulation of the deviation
Eddie M. Mahfood -		tests taken on the well in accordance All sections of this form mus	dance with RULE 111.  It be filled out completely for allow

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.