

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA
MAR 26 2009

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

OXY USA Inc.

16696

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

860 FSL 1980 FEL SWSE(0) Sec 31 T19S R21E

5. Lease Serial No.

NM-105538

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Sargent Canyon 31 #1
Federal

9. API Well No.

30-015-31826

10. Field and Pool, or Exploratory Area

Crooked Canyon Atoka Morrow

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|--|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | _____ |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | _____ |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for operations inspection.)

Approved as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.

APPROVED

MAR 22 2009

JAMES A. AMOS
SUPERVISOR-EPS

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

3/11/09

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Sergeant Canyon 31 Fed #1

02/26/09

MI rig #1703 and plugging equipment. Dig out cellar, pressure down well. Will rig up pulling unit in the AM. SI, SDFN.

02/27/09

RU pulling unit. NU BOP, RIH w/ tbg and tagged CIBP @ 6913'. SI, SDFW.

03/02/09

RU cementer, circulated hole w/ plugging mud, pumped 25sx C cmt 6913-6667', PUH. SI, SDFN.

03/03/09

ND BOP, NDWH. RU casing pulling equipment. Stabbed casing w/ spear, stretched casing, determined free point of 3592'. NU wellhead, NU BOP. RIH w/ tbg to 5614', RU cementer, circulated hole, pumped 25sx C cmt @ 5614-4727', will tag in the AM. SI SDFN.

03/04/09

RU wireline, RIH and tagged cmt @ 4727', PUH w/ wireline and perforated @ 4520', POOH. RIH w/ pkr to 4187', loaded hole, set pkr; established injection rate of 2 BPM, squeezed 60sx C cmt w/ 2% CaCl₂ 4520-4283', POOH w/ tbg. RU wireline, RIH and tagged cmt @ 4283', POOH. RIH w/ wireline, cut casing @ 3500', POOH. ND BOP & wellhead, RU spear, pull casing free, PPOH w/ spear. NUWH & BOP, SI, SDFN.

03/05/09

ND BOP, ND wellhead, RU casing equipment. POOH w/ 3500' of casing (84 jts). RD casing equipment. Shut down due to high winds. SI, SDFN.

03/06/09

RIH w/ tbg to 3552', RU cementer, circulated hole. Began pumping cmt, pumped two bbls of cmt, problem w/ pump, displaced 13bbls, PUH w/ tbg. Contacted BLM, instructed to tag cmt. Fixed pump. Shut down due to wind. SI.

03/09/09

RIH w/ tbg and tagged cmt @ 3,520'. Contacted BLM, instructed to pump 85sx on top of cmt. Loaded hole, pumped 85sx C cmt 3520-3298', PUH and WOC. RIH w/ tbg and tagged cmt @ 3298'. Contacted BLM, instructed to pump 25sx @ 2727'. PUH to 2727', pumped 25sx C cmt 2727-2601', POOH. Will tag in the AM, SI, SDFN.

03/10/09

RIH w/ tbg and tagged cmt @ 2601'. PUH to 1586', loaded hole, pumped 60sx C cmt 1586-1420', PUH and WOC. RIH w/ tbg and tagged cmt @ 1420'. PUH to 840', loaded hole, pumped 110sx C cmt 840-521'. PUH to 126', loaded hole, pumped 50 sx C cmt 126' to surface. RD pulling unit and plugging equipment.