1625 N. French Dr , Hobbs, NM 88240 District II

1301 W Grand Avenue, Artesia, NM 88210 District III

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised Feb. 26, 2007

JAN 05 2009Submit to Appropriate District Office

1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 South St. Francis Dr. OCD-ARTESIA 5 Copi										5 Copies		
1220 S St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 AMENDED REPO										AMENDED REPORT		
	I. REC	UEST FO	R ALL	OWABLE A	AND AUT	HOF				ANSP		
Operator name and Address Chesapeake Operating, Inc.					² OGRID N			D Nun	umber 147179			
P.O. Box 18496 Oklahoma City, Ok 73154-0496					³ Reason fo				or Filing Code/ Effective Date			
⁴ API Number	,			- 1	⁶ Pool Code							
7 Property Code Pierce Crossing; Bone Spring Property Name									50371			
⁷ Property Code 301172	ral					⁹ Well Number 2H						
II. 10 Surface	Feet from the	North/South	ı Line	Feet from	m the	East/	West line	County				
O 20	1	• •		350'	South		1650'				Eddy	
11 Bottom	· ·			N 46		E						
UL or lot no. Secti		.	Lot Idn	Feet from the			Feet from					
M . 20	24 Sou		nection	375' 15 C-129 Peri	South nit Number	16	359' C-129 Eff	ective	West		Eddy -129 Expiration Date	
F P	Code	Dat		C-125 T CII	The real real real real real real real rea				Date		-125 Expiration Date	
III. Oil and Gas Transporters										²⁰ O/C/W		
Transporter OGRID 19 Transporter Name and Address										O/G/W		
16696	OXY USA, Inc. P.O. Box 4294)		
	P.O. Box 4294 Houston, TX							no red to be	Comment in comment in commentations. (If I is			
246624	DCP Midstream, L.P.							(
10 Desta Drive, Suite 400 West									ير رائي			
Section Control of the Control of th	<u>188</u>									1,75	المراجع المراج	
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1 1 9.4 5 5 7 5-						Harton A						
						and the same						
IV. Well Cor												
²¹ Spud Date 08/21/2008			dy Date 10,802		²⁴ PBTD 10,719'		²⁵ Perforation 7751'-8312'		ions	²⁶ DHC, MC		
27 Hole Si			g & Tubing Size		29 Depth Se				30 Sa	³⁰ Sacks Cement		
17 1/2"		13 3/8"			655'				530 sxs.			
12 1/4"		9 5/8"			2800'				1060 sxs.			
7 7/8''		5 /12"			10,802'			1850 sxs.				
					,							
V. Well Test			····									
³¹ Date New Oil 11/05/2008	³² Gas Delivery Date 11/05/2008		³³ Test Date 11/19/2008		³⁴ Test Length 24 Hours		th	Tbg. Pressure 870 psi			³⁶ Csg. Pressure 40 psi	
³⁷ Choke Size 25/64	³⁸ Oil 433 BOPD		39 Water 390 BWPD		40 Gas 1199 MCFGPD		D				F Test Method	
⁴² I hereby certify that the rules of the Oil Conservation Division have					OIL CONSERVATION DIVISION							
been complied with and that the information given above is true and complete to the best of my knowledge and belief.												
Signature:	Approved by:											
Printed name:	Title:											
Linda Good Title:					Approval Date: MAR 2 6 2009							
Sr. Regulatory Compliance Specialist E-mail Address: linda.good@chk.com							MAK	e 6				
Date: 12/19/2008 Phone: (405)767-4275												
12/19/2008)										