

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr., Hobbs, NM 87240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

MAR 30 2009

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-22895
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator BP America Production Company		6. State Oil & Gas Lease No. 647-371
3. Address of Operator P.O. Box 1089 Eunice NM 88231		7. Lease Name or Unit Agreement Name: Empire Abo Unit 'F'
4. Well Location Unit Letter <u>F</u> : <u>2300</u> feet from the <u>N</u> line and <u>1675</u> feet from the <u>W</u> line Section <u>34</u> Township <u>17S</u> Range <u>28E</u> NMPM County <u>EDDY</u>		8. Well Number 343
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3662' GR		9. OGRID Number 00778
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		10. Pool name or Wildcat Empire Abo

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/> Notify OCD 24 hrs. prior to any work done.

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRU PU. Check tbq, csg and surface pipe for pressure - bleed off into containment. Kill well as necessary.
 - Monitor well & assure it is stable. ND WH, NU BOP. Release TAC & TOH w/prod tbq. LD any bad tbq.
 - TIH with CIBP on 2 3/8" tubing and set at 5720'. Load hole and test casing to 500 psi. Spot 250' cement plug on top of CIBP using 25 sx Class C neat. PU to 5400'. Load hole with mud-laden fluid (9 ppg, 1250# gel/100 bbl).
 - TOH to 4600' (DVT=4496'). Spot 250' balanced cement plug from 4600'-4350' using 25 sx Class C neat.
- Continued on page 2.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Barry C. Price TITLE Area Operations Team Lead DATE 3/26/09

Type or print name Barry C. Price

E-mail address: barry.price@bp.com
Telephone No. 575-394-1648

For State Use Only

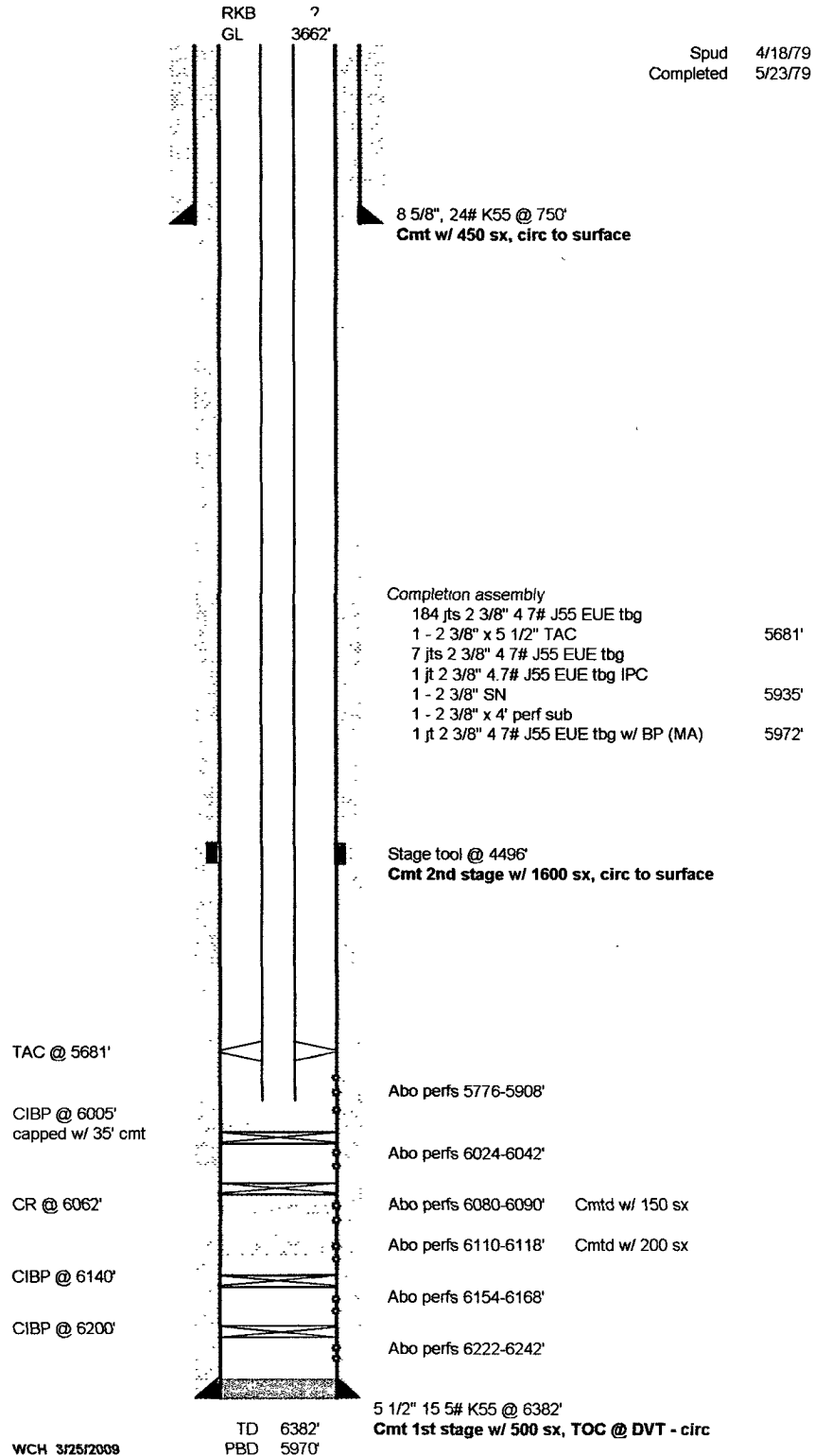
APPROVED BY [Signature] TITLE Approval Granted providing work is complete by 6/30/09 DATE 3/31/09
Conditions of Approval, if any:

5. TOH to 3700' (Glorieta top = 3590'). Spot 250' balanced cement plug from 3700' – 3450' using 25 sx Class C neat. TOH.
6. TIH with bull plug and perf nipple on tubing. Tag Glorieta plug and record depth on daily report; re-spot if necessary.
7. TOH to 1450' (Queen top = 1348'). Spot 250' balanced cement plug from 1450' – 1200' using 25 sx Class C neat.
8. TOH to 850' (8 5/8" casing shoe = 750', Yates top = 520'). Fill 5 1/2" casing from 850' to surface with 85 sx Class C neat. TOH LD tubing.
9. If necessary, fill casing with cement to 3' below ground level after LD tubing.
10. RD PU.
11. Dig out WH and cut-off casingheads to 3' below GL.
12. Install regulation dry-hole marker. Clean location and prepare location for NMOCD inspections.

Empire Abo Unit F-343

Empire Abo Field

API No. 30-015-22895

2300' FNL & 1675' FWL
Sec 34 - T17S - R28E
Eddy County, New Mexico**Status 3-25-2009**

Empire Abo Unit F-343

Empire Abo Field

API No. 30-015-22895

2300' FNL & 1675' FWL

Sec 34 - T17S - R28E

Eddy County, New Mexico

Proposed P & A