

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N French Dr , Hobbs, NM 88240  
District II  
1301 W Grand Ave , Artesia, NM 88210  
District III  
1000 Rio Brazos Rd , Aztec, NM 87410  
District IV  
1220 S St Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

MAR 20 2009

Form C-103  
May 27, 2004

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-015-25737
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator BEACH EXPLORATION, INC.		6. State Oil & Gas Lease No.
3. Address of Operator 800 NORTH MARIENFELD, SUITE 200, MIDLAND, TX 79701		7. Lease Name or Unit Agreement Name EASTLAND QUEEN UNIT
4. Well Location Unit Letter <u>G</u> ; 1,650 feet from the <u>NORTH</u> line and <u>2,310</u> feet from the <u>EAST</u> line Section <u>1</u> Township <u>19S</u> Range <u>29E</u> NMPM <u>EDDY</u> County		8. Well Number <u>6</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 1903
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat TURKEY TRACK; 7RVRS-QU-GB-SA
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Recondition for unit producer ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

09/25/08 Pulled rods, pump and 2 3/8" tbg. Ran 3 7/8" bit & scraper to 2493'. Queen perfs (2366'-2384')  
Ran 2 3/8" production tubing. Bottom of tbg at 2437'. SN at 2401'.  
09/26/08 Ran rods and new pump and hung well on.

Accepted for record  
NMOCD  
R

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

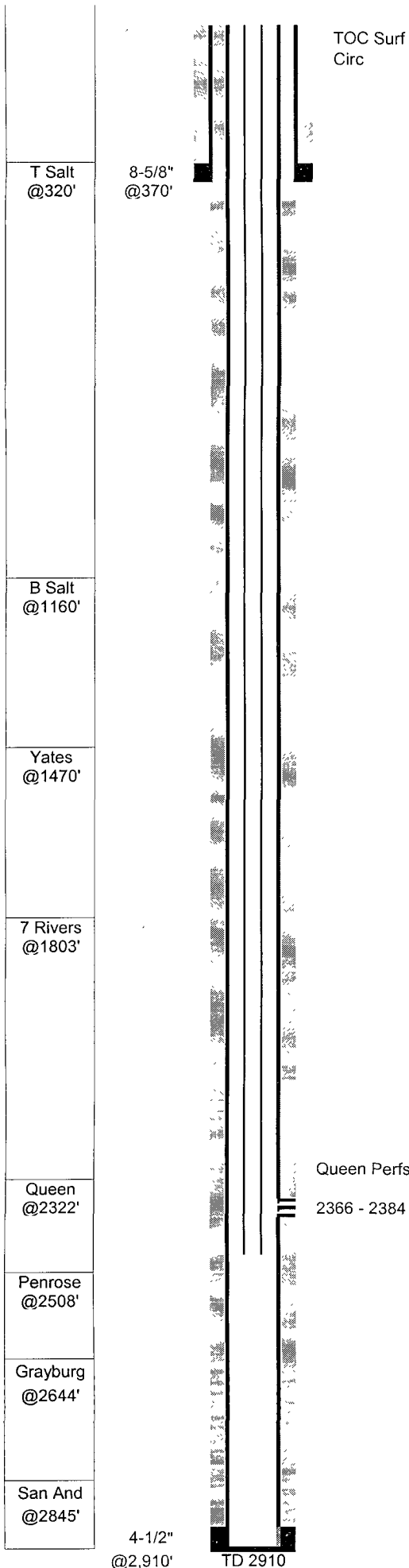
SIGNATURE Jack M. Rose TITLE Engineer DATE March 12, 2009

Type or print name Jack M. Rose

E-mail address: bmartin@beachexp.com Telephone No. (432) 683-6226

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
Conditions of Approval (if any): \_\_\_\_\_



# EQU #6 (P.J. State A #4)

GL: 3,408  
KB: 3,416  
TD: 2,910  
PBD: 2,870  
Fr. Wtr: Legal: 1,650 from N  
2,310 from E  
Section: 1-G  
Township: 19S  
Range: 29E  
County: Eddy

Status: Active pumping  
Perfs: Queen 2366 - 2384  
API: 30-015-25737  
NM Lse: B-7717  
Field: Turkey Track (Sr-Qn-Gb-Sa)  
Logs: CNL, FDC, DLL  
Archeological:

Casing	Wt	Type	Set	Cmt	Hole	TOC	Method
8-5/8"	24.00		370	250	12-1/4"	Surf	45' RM 24 yds
4-1/2"	9.50		2,910	850	7-7/8"	Surf	Circ 37 sx

14-Mar-87 Spud well  
Fred Pool - P.J. State A #4

27-Mar-87 Queen Completion  
Perf 2366-84 15 holes  
acidized w/1,000 gal 15% HCL  
frac 30Mgal gel wtr, 10Mgal CO2, 60M# 20/40, 32M# 12/20  
1-Apr-87 IP: Pumping 55 BO 0 BW 60 MCF 24 hrs 1090 GOR

26-Sep-08 Recondition to Queen flood producer  
Pulled rods and pump and ran bit & scraper to 2493'  
Ran production tubing, rods and pump

## TUBING STRING 9/25/08

# OF JTS	DESCRIPTION	LENGTH	FROM	TO
	Distance from KB to top of pipe	8.00	0.00	8.00
77	2-3/8 J-55 4.7# Tbg	2393.25	8.00	2401.25
1	2-3/8 X 1-25/32 SN	1.10	2401.25	2402.35
1	2 3/8" 3' perf sub	3.00	2402.35	2405.35
1	2 3/8" bull plugged mud joint	31.50	2405.35	2436.85

## ROD STRING 9/26/08

# OF JTS	SIZE	TYPE OF RODS	LENGTH
1	1-1/4	Polished Rod	16
4	3/4	Pony Rods 6,4,4,2	16
94	3/4	Rods	2350
1	3/4	Pony Rods 2'	2
1	2x1.5x12'	RWTC pump w/1"x6' GA	12
			2396