

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr , Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

MAR 20 2009

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-015-26148
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator BEACH EXPLORATION, INC.		6. State Oil & Gas Lease No.
3. Address of Operator 800 NORTH MARIENFELD, SUITE 200, MIDLAND, TX 79701		7. Lease Name or Unit Agreement Name EASTLAND QUEEN UNIT
4. Well Location Unit Letter <u>O</u> ; 660 feet from the <u>SOUTH</u> line and <u>1,980</u> feet from the <u>EAST</u> line Section <u>2</u> Township <u>19S</u> Range <u>29E</u> NMPM <u>EDDY</u> County		8. Well Number <u>20</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 1903
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat TURKEY TRACK; 7RVRS-QU-GB-SA
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: Recondition for unit producer <input checked="" type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

09/16/08 Pulled rods, pump and 2 3/8" tbg. Ran 3 7/8" bit & scraper to 2413'. Queen perfs (2257'-2278')
11/20/08 Ran 2 3/8" production tubing. Bottom of tbg at 2311'. SN at 2275'. Ran rods and new pump and hung well on.

Accepted for record
NMOCD *RI*

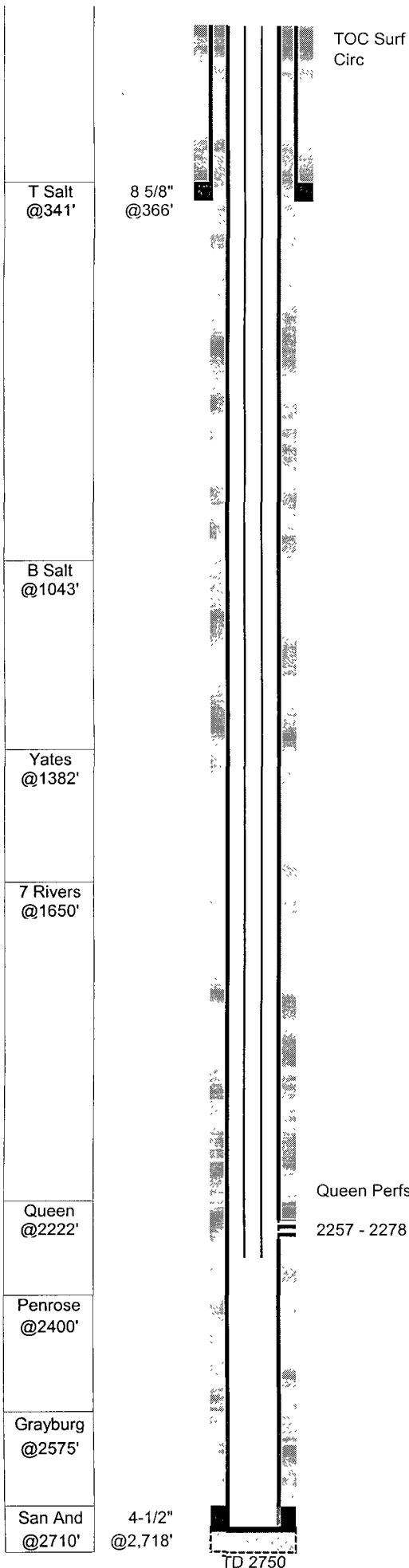
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Jack M. Rose TITLE Engineer DATE March 16, 2009

Type or print name **Jack M. Rose** E-mail address: **bmartin@beachexp.com** Telephone No. **(432) 683-6226**

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
Conditions of Approval (if any): _____



EQU #20 (P.J. State A #17)

GL: 3,360 Status: Active pumping
 KB: 3,365 Perfs: Queen 2257 - 2278
 TD: 2,750
 PBD: 2,710 API: 30-015-26148
 Fr. Wtr:
 Legal: 660 from S NM Lse: B-7717
 1,980 from E Field: Turkey Track (Sr-Qn-Gb-Sa)
 Section: 2-O Logs: CNL, LDL, DLL
 Township: 19S
 Range: 29E
 County: Eddy Archeological:

Casing	Wt	Type	Set	Cmt	Hole	TOC	Method
8-5/8"	24.00		366	300	12-1/4"	Surf	30' RM 4 yds
4-1/2"	9.50		2,718	850	7-7/8"	Surf	Circ 150 sx

21-Jul-89 Spud well
 Fred Pool - P.J. State A #17

5-Aug-89 Queen Completion
 Perf 2257-2278 22 holes
 acidized w/1000 gal 15% HCL
 frac w/30Mgal gel wtr, 33M# 20/40, 32M# 12/20
 Avg 11bpm 2650psi, ISIP 1750 15min 1410

8-Aug-89 IP: Pumping 45 BO 5 BW 20 MCF 24 hrs 36 API 444 GOR

Recondition to Queen flood producer

16-Sep-08 Pulled rods, pump and tbg. Ran bit & scraper to 2413'

20-Nov-08 Ran production tubing, rods and pump

TUBING STRING 11/20/08

# OF JTS	DESCRIPTION	LENGTH	FROM	TO
	Distance from KB to top of pipe	5.00	0.00	5.00
75	2-3/8 J-55 4.7# Tbg	2270.12	5.00	2275.12
1	2-3/8 X 1-25/32 SN	1.10	2275.12	2276.22
1	2 3/8" 3' perf sub	3.00	2276.22	2279.22
1	2 3/8" bull plugged mud joint	31.58	2279.22	2310.80

ROD STRING 11/20/08

# OF JTS	SIZE	TYPE OF RODS	LENGTH
1	1-1/4	Polished Rod	16
0	3/4	Pony Rods	0
90	3/4	Rods	2250
1	3/4	Pony Rods 2	2
1	2x1.5x12'	RWTC pump w/1"x6' GA	12
			2280