Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave , Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

MAR 20 2009

Form C-103
May 27, 2004

WELL API NO.
30-015-26183

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

7. Lease Name or Unit Agreement Name
EASTLAND QUEEN UNIT

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

8. Well Number 25

2. Name of Operator
BEACH EXPLORATION, INC.

9. OGRID Number
1903

3. Address of Operator
800 NORTH MARIENFELD, SUITE 200, MIDLAND, TX 79701

10. Pool name or Wildcat
TURKEY TRACK; 7RVRS-QU-GB-SA

4. Well Location
Unit Letter B; 660 feet from the NORTH line and 1,980 feet from the EAST line
Section 11 Township 19S Range 29E NMPM EDDY County

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type_____ **Depth to Groundwater**_____ **Distance from nearest fresh water well**_____ **Distance from nearest surface water**_____

Pit Liner Thickness: _____ **mil** **Below-Grade Tank: Volume** _____ **bbls; Construction Material** _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
OTHER:			☐	OTHER: **Recondition for unit producer**			☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

08/22/08	Pulled and laid down rods and pump and stood back 2 3/8" tbg. Ran 4 3/4" bit & scraper to 2320'. Set CIBP on WL at 1900' with 15' of cmt dump bailed on top.
08/25/08	Tested CIBP to 1200 psi. Spotted 25sx Class C cmt at 1722'. Hesitation sqz'd 7 Rvrs perfs (1656'-1688') to 1000 psi.
08/29/08	Drld sqz cmt w/4 3/4" bit from 1507' to 1734'. Tested sqz to 520 psi. Drld CIBP at 1900' and pushed it to 2326'. Tagged old plug w/WL at 2323'. Set CIBP on WL at 2310'.
09/02/08	Dump bailed 11' cmt on top of CIBP at 2310' (PBTD 2300'). Pressure tested CIBP to 1200 psi Queen perfs (2222'-2275'). Ran 2 3/8" production tubing. Bottom of tbg at 2267'. SN at 2263'.
09/18/08	Ran rods and new pump and hung well on.

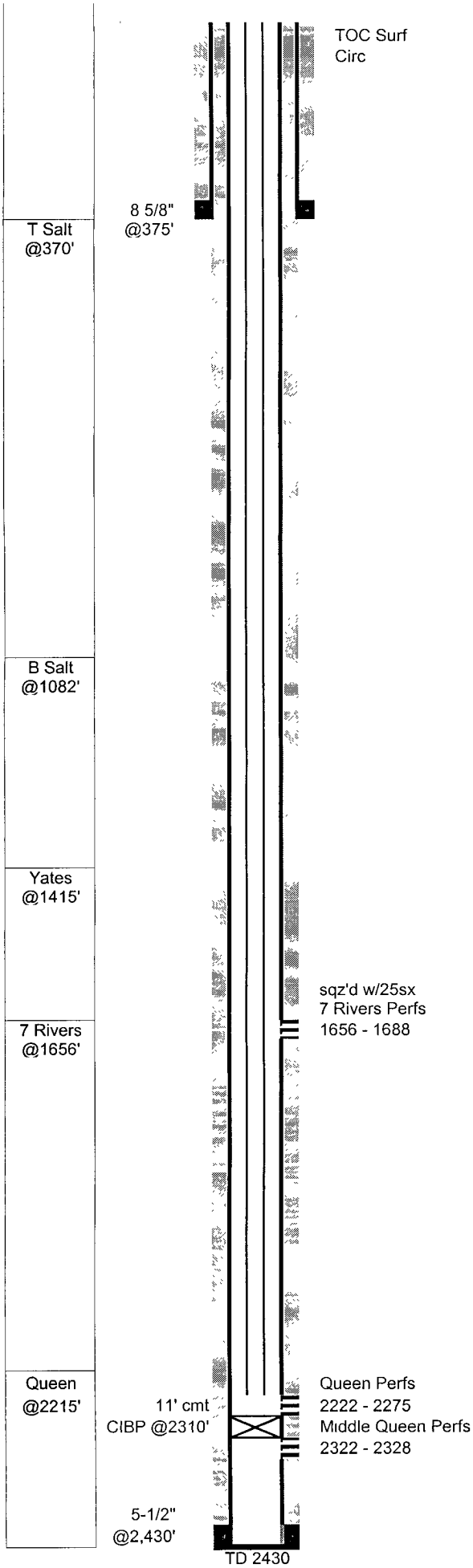
Accepted for record
NMOCD RI

I hereby certify that the information above is true and complete to the best of my knowledge and belief. **I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.**

SIGNATURE _____ TITLE Engineer DATE March 16, 2009
Type or print name **Jack M. Rose** E-mail address: **bmartin@beachexp.com** Telephone No. **(432) 683-6226**

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
Conditions of Approval (if any):



EQU #25 (BBOC State #2)

GL:	3,374	**Status:**	Active pumping
KB:	3,382	**Perfs:**	Queen 2222 - 2275
TD:	2,430		
PBD:	2,372	**API:**	30-015-26183
Fr. Wtr:			
Legal:	660 from N	**NM Lse:**	B-9739
	1,980 from E	**Field:**	Turkey Track (Sr-Qn-Gb-Sa)
Section:	11-B		
Township:	19S	**Logs:**	cased CNL, CBL
Range:	29E		
County:	Eddy	**Archeological:**	

Casing	Wt	Type	Set	Cmt	Hole	TOC	Method
8-5/8"	24.00	J55 new	375	300	12-1/4"	Surf	Circ RM 8 yds
5-1/2"	17.00	K55 LT&C new	2,430	900	7-7/8"	Surf	Circ 75 sx

5-Oct-89 Spud well
Myco - BBOC State #2

31-Oct-89 **Queen and Middle Queen Completion**
Perf 2222,23,31,32,36,42,44,46,52,56,67,69,75, 2322,24,28 16 holes 0.42"
acidized w/3250 gal 15% HCL
frac w/57Mgal x-linked gel, 59.5M# 20/40, 55M# 12/20
8-Nov-89 IP: Pumping 63 BO 0 BW 64 MCF 24 hrs 32 API 1,016 GOR

1-Dec-90 **7 Rivers Completion**
Set RBP at 1800'
Perf 1656,60,64,67,69,72,76,78,84,88 10 holes 0.4"
acidized w/1500 gal 15% HCL
frac w/40Mgal 40# x-linked gel, 44M# 20/40, 31M# 12/20
3-Dec-90 IP: Pumping 3 BO 0 BW 125 MCF 24 hrs 41,700 GOR
Pulled RBP at 1800' and put on pump

Recondition to Queen flood producer
22-Aug-08 Pulled rods, pump and tbg. Ran bit & scraper to 2320'. Set CIBP at 1900'
25-Aug-08 sqz'd 7 Rvrs perfs 1656 - 1688 w/25sx
2-Sep-08 Drld cmt and tst'd sqz to 520psi. Drld CIBP at 1900 and pushed to 2326'
Set CIBP at 2310' w/11' cmt. Tst'd to 1200psi. Ran production tubing
18-Sep-08 Ran rods and pump

TUBING STRING 9/2/08

# OF JTS	DESCRIPTION	LENGTH	FROM	TO
Distance from KB to top of pipe		8.00	0.00	8.00
71	2-3/8 J-55 4.7# Tbg	2255.00	8.00	2263 00
1	2-3/8 X 1-25/32 SN	1.10	2263.00	2264.10
1	2 3/8" 3' perf sub bull plugged	3.00	2264.10	2267.10

ROD STRING 9/18/08

# OF JTS	SIZE	TYPE OF RODS	LENGTH
1	1-1/4	Polished Rod	16
3	5/8	Pony Rods 2,8,8	18
88	5/8	Rods	2200
1	5/8	Pony Rods 2	2
1	2x1.5x12'	RWTC pump w/1"x6' GA	12
			2248

JMR 9/18/2008