

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

MAR 20 2009

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-26234
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator BEACH EXPLORATION, INC.		6. State Oil & Gas Lease No.
3. Address of Operator 800 NORTH MARIENFELD, SUITE 200, MIDLAND, TX 79701		7. Lease Name or Unit Agreement Name EASTLAND QUEEN UNIT
4. Well Location Unit Letter <u>E</u> ; 2,310 feet from the <u>NORTH</u> line and <u>990</u> feet from the <u>WEST</u> line Section <u>11</u> Township <u>19S</u> Range <u>29E</u> NMPM EDDY County		8. Well Number <u>27</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 1903
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Recondition for unit producer ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

09/02/08 Pulled and laid down rods and pump and stood back 2 3/8" tbg. Tubing was shallow. Prob Halliburton RBP at 1800'
Ran 4 3/4" bit & scraper and tagged at 1768'. Spotted 25sx Class C cmt at 1704'
Tried to Hesitation sqz 7 Rvrs perms (1633'-1684') but cmt went away
09/03/08 Tagged sqz cmt at 1672'. Spotted 25sx Class C cmt at 1670'. 7 Rvrs perms taking cmt. Left cmt across 7 Rvrs perms.
09/05/08 Drld sqz cmt w/4 3/4" bit from 1458' to 1710'. Pressure tested sqz to 560 psi. Retrieved Halliburton RBP at 1802'.
09/08/08 Ran 4 3/4" bit & scraper and 2 3 1/2" drill collars and cleaned well out to 2416'. Queen perms (2238'-2272')
09/09/08 Ran 2 3/8" production tubing. Bottom of tbg at 2329' SN at 2294'
09/19/08 Ran rods and new pump and hung well on.

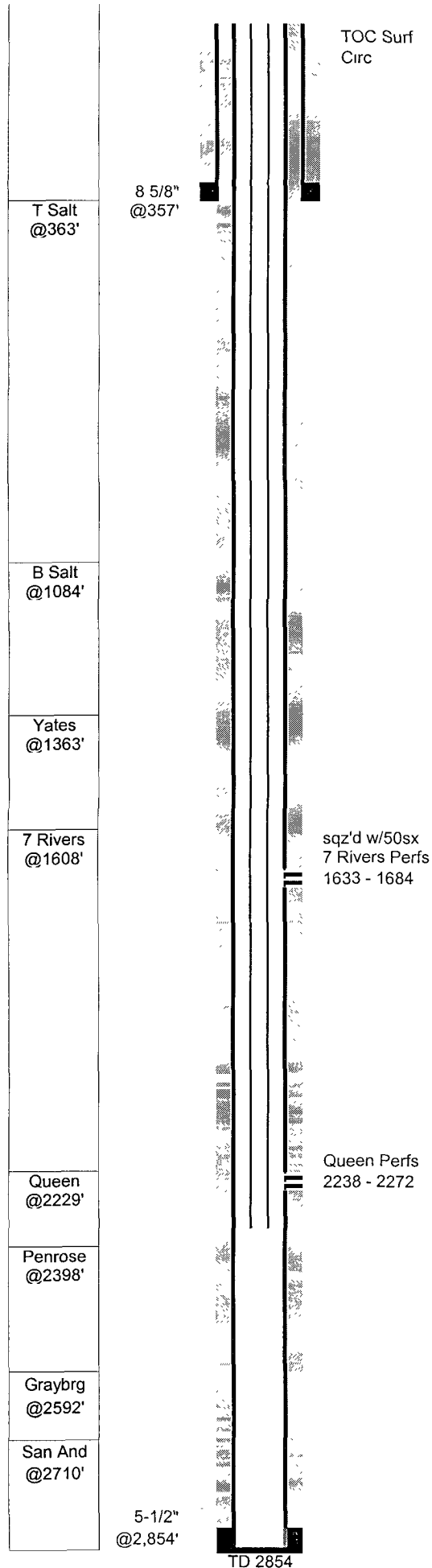
Accepted for record
NMOCD LI

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Jack M. Rose TITLE Engineer DATE March 16, 2009
Type or print name Jack M. Rose E-mail address: bmartin@beachexp.com Telephone No. (432) 683-6226

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
Conditions of Approval (if any): _____



EQU #27 (BBOC State #4)

GL: 3,380 **Status:** Active pumping
KB: 3,388 **Perfs:** Queen 2238 - 2272
TD: 2,854
PBD: 2,791 **API:** 30-015-26234
Fr. Wtr: **NM Lse:** B-9739
Legal: 2,310 from N **Field:** Turkey Track (Sr-Qn-Gb-Sa)
 990 from W
Section: 11-E **Logs:** CNL, LDL, DLL, CBL
Township: 19S
Range: 29E
County: Eddy **Archeological:**

Casing	Wt	Type	Set	Cmt	Hole	TOC	Method
8-5/8"	23.00	ST&C new	357	250	12-1/4"	Surf	45' RM 8 yds
5-1/2"	17.00	K55 LT&C new	2,854	800	7-7/8"	Surf	Circ 90 sx

22-Dec-89 Spud well
Myco - BBOC State #4

 8-Jan-90 **Queen Completion**
 Perf 2238,39,40,44,45,53,54,60,61,62,71,72 12 holes 0.42"
 acidized w/2500 gal 15% HCL
 frac w/53Mgal 30# x-linked gel, 80M# 20/40, 20M# 12/20
 14-Jan-90 IP: Pumping 68 BO 0 BW 68 MCF 24 hrs 35 API 1,000 GOR

 Jul-90 **7 Rivers Completion**
 Set RBP at 1800'.
 Perf 1633,37,40,43,50,68,72,75,77,84 10 holes
 acidized w/1500 gal 15% HCL
 frac w/40Mgal 30# x-linked gel, 50M# 20/40, 28M# 12/20
 Pulled RBP at 1800'
 IP: Commingled Pumping 5 BO 0 BW 200 MCF 24 hrs 40,000 GOR

Recondition to Queen flood producer
 2-Sep-08 Pulled rods, pump and tbg. Ran bit & scraper to 1768' (prob RBP at 1800)
 3-Sep-08 sqz'd 7 Rvrs perfs 1633 - 1684 w/2-25sx stages
 5-Sep-08 Drld cmt and tst'd sqz to 560psi. Retrieved Halliburton RBP at 1802'
 9-Sep-08 Ran bit & scraper to 2416'. Ran production tubing
 19-Sep-08 Ran rods and pump

TUBING STRING 9/9/08

# OF JTS	DESCRIPTION	LENGTH	FROM	TO
	Distance from KB to top of pipe	8.00	0.00	8.00
73	2-3/8 J-55 4.7# Tbg	2285.65	8.00	2293.65
1	2-3/8 X 1-25/32 SN	1.10	2293.65	2294.75
1	2 3/8" 3' perf sub bull plugged	3.00	2294.75	2297.75
1	2 3/8" bull plugged mud joint	31.50	2297.75	2329.25

ROD STRING 9/19/08

# OF JTS	SIZE	TYPE OF RODS	LENGTH
1	1-1/4	Polished Rod	16
2	5/8	Pony Rods 8,6	14
90	5/8	Rods	2250
1	5/8	Pony Rods 2	2
1	2x1.5x12'	RWTC pump w/1"x6' GA	12
			2294