

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources  Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	<div style="text-align: right;">Form C-105 July 17, 2008</div> <div style="text-align: center; font-weight: bold; font-size: 1.2em;">MAR 26 2009</div> 1. WELL API NO. 30-005-64061 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No VA-2067
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing.  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19 15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name Boffin State Unit 6. Well Number. 2																														
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																															
8. Name of Operator Yates Petroleum Corporation																															
10. Address of Operator 105 South Fourth Street, Artesia, NM 88210																															
9. OGRID 025575																															
11. Pool name or Wildcat Undes. Foor Ranch; Pre-Permian (Gas)																															
12. Location <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>Unit Ltr</th><th>Section</th><th>Township</th><th>Range</th><th>Lot</th><th>Feet from the</th></tr> <tr> <td>Surface: F</td><td>16</td><td>9S</td><td>27E</td><td></td><td>1980</td></tr> <tr> <td>BH:</td><td></td><td></td><td></td><td></td><td></td></tr> </table>	Unit Ltr	Section	Township	Range	Lot	Feet from the	Surface: F	16	9S	27E		1980	BH:						<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>N/S Line</th><th>Feet from the</th><th>E/W Line</th><th>County</th></tr> <tr> <td>North</td><td>1600</td><td>West</td><td>Chaves</td></tr> <tr> <td></td><td></td><td></td><td></td></tr> </table>	N/S Line	Feet from the	E/W Line	County	North	1600	West	Chaves				
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13. Date Spudded RH 12/26/08 RT 12/31/08	14. Date T.D. Reached 1/16/09																														
15. Date Rig Released 1/19/09	16. Date Completed (Ready to Produce) 3/19/09																														
17. Elevations (DF and RKB, RT, GR, etc.) 3832'GR 3844'KB																															
18. Total Measured Depth of Well 6650'	19. Plug Back Measured Depth 6334'																														
20. Was Directional Survey Made? No																															
21. Type Electric and Other Logs Run CNL, Hi-Res Laterolog Array, Borehole Comp. Sonic, CBL																															
22. Producing Interval(s), of this completion - Top, Bottom, Name 6263'-6296' Strawn																															

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	Conductor	40'	20"	Redi-mix to surface	
11-3/4"	42#	410'	14-3/4"	280 sx (circ)	
8-5/8"	24#	1100'	11"	305 sx (circ)	
5-1/2"	15.5#	6650'	7-7/8"	825 sx(TOC 500'est)	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	6118'	6118'

26. Perforation record (interval, size, and number) 6263'-6266' (12)    6372'-6383' (44) 6276'-6280' (16) 6282'-6286' (16) 6292'-6296' (16)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th><th>AMOUNT AND KIND MATERIAL USED</th></tr> <tr> <td>6372'-6383'</td><td>1500g 7-1/2% IC HCL w/66 ball sealers</td></tr> <tr> <td>6263'-6296'</td><td>1500g 7-1/2% IC HCL w/100 ball sealers, Frac w/CO2 foam 25# borate XL frac, 440 bbls fluid, 2500# 100 mesh sand, 46,300# 20/40 Ottawa</td></tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6372'-6383'	1500g 7-1/2% IC HCL w/66 ball sealers	6263'-6296'	1500g 7-1/2% IC HCL w/100 ball sealers, Frac w/CO2 foam 25# borate XL frac, 440 bbls fluid, 2500# 100 mesh sand, 46,300# 20/40 Ottawa
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28. PRODUCTION

Date First Production 3/20/09		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 3/25/09	Hours Tested 24	Choke Size 12/64"	Prod'n For Test Period 7	Oil - Bbl 7	Gas - MCF 1048	Water - Bbl. 6	Gas - Oil Ratio NA
Flow Tubing Press. 1200 psi	Casing Pressure Packer	Calculated 24-Hour Rate	Oil - Bbl. 7	Gas - MCF 1048	Water - Bbl 6	Oil Gravity - API - (Corr.) NA	
29. Disposition of Gas (Sold, used for fuel, vented, etc) Sold						30. Test Witnessed By V. Newlin	

31. List Attachments

Logs and Deviation Survey

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude	Longitude	NAD 1927 1983
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief		
Signature	Printed Name Tina Huerta	Title Regulatory Compliance Supervisor    Date March 25, 2009
E-mail Address tinah@yatespetroleum.com		

JVR

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A
T. Salt	T. Strawn 6140'	T. Kirtland	T. Penn. "B
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C
T. Yates	T. Mississippian 6316'	T. Pictured Cliffs	T. Penn. "D
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian-Devonian 6404'	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 1409'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 2540'	T. McKee	T. Gallup	T. Ignacio Oztzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb 4024'	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo 4778'	T. Spear 5804'	T. Entrada	
T. Wolfcamp 5466'	T	T. Wingate	
T. Penn	T	T. Chinle	
T. Cisco 6012'	T	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
No. 2, from.....to.....feet.....  
No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology