

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>		<b>MAR 27 2009</b> Form C-105 July 17, 2008							
		1. WELL API NO. 30-015-29054		2. Type of Lease <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> FED/INDIAN							
		3. State Oil & Gas Lease No.									
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>											
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name HAWK 8 K FEDERAL 6. Well Number: #4							
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER --Converted to SWD (2/13/09)											
8 Name of Operator Devon Energy Production Company, LP				9. OGRID 6137							
10. Address of Operator  20 North Broadway, Suite 1500, Oklahoma City, Oklahoma 73102				11. Pool name or Wildcat Red Lake; Queen-Grayburg San Andres							
12. Location	Unit Ltr	Section	Township	Range	Lot						
Surface:	K	8	18S	27E							
BH:	K	8	18S	27E							
13. Date Spud 7/27/96		14. Date T D. Reached 7/31/96		15. Date Rig Released							
18. Total Measured Depth of Well 2249		19. Plug Back Measured Depth 2206		16. Date Completed (Ready to Produce) 8/17/96-produce; 2/13/09-SWD							
				17. Elevations (DF and RKB, RT, GR, etc.) 3452' GR							
22. Producing Interval(s), of this completion - Top, Bottom, Name 1243' - 2078' San Andres.				21. Type Electric and Other Logs Run LDT/CNL/DLL/MSFL/GR/CBL							
<b>23. CASING RECORD (Report all strings set in well)</b>											
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED						
8-5/8"	24	1055	12-1/4"	500 sx C, surface	0						
5-1/2"	15.5	2249	7-7/8"	400 sx C, surface	0						
<b>24. LINER RECORD</b>			<b>25. TUBING RECORD</b>								
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE						
					2-3/8"						
					1210						
					1210						
26. Perforation record (interval, size, and number) 1243-1248, 3 holes (.40 EHD) Premier 1316-1437, 4 holes (.40 EHD) Upper San Andres 1592-1709, 7 holes (.40 EHD) San Andres Alpha 1811-1816, 2 holes (.40 EHD) San Andres A 1860-1870, 2 holes (.40 EHD) San Andres B 1984-1992, 2 holes (.40 EHD) San Andres C 2023-2078, 7 holes (.40 EHD) San Andres D			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>1243-2078</td> <td>2500 gals 15% NeFe Acid + 54 BS</td> </tr> <tr> <td></td> <td>1000 gals fresh water prepad + 180,000 gals 20# Linear gel + 6000# 100 Mesh sd + 237,000# 20/40 Brady sd.</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	1243-2078	2500 gals 15% NeFe Acid + 54 BS		1000 gals fresh water prepad + 180,000 gals 20# Linear gel + 6000# 100 Mesh sd + 237,000# 20/40 Brady sd.
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<b>28. PRODUCTION</b>											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in) 2/13/09-Convert to SWD. 2/24/09-Initial Inj 55 BPD @ 225 psi by truck. 3/25/09-SI-wait on inj pump installation.							
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF						
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.						
29. Disposition of Gas (Sold, used for fuel, vented, etc.) NA—Converted to SWD (2/13/09)					30. Test Witnessed By						
31. List Attachments Wellbore Schematic											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.											
33. If an on-site burial was used at the well, report the exact location of the on-site burial:											
Latitude		Longitude		NAD 1927 1983							

MR

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Ronnie Slack

Printed  
Name

Title

Date

E-mail Address: Ronnie.Slack@dvn.com

Ronnie Slack

Engineering Technician

3/25/09

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen 612	T. Silurian	T. Menefee	T. Madison
T. Grayburg 1063	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 1276	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

### OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....

No. 3, from.....to.....  
No. 4, from.....to.....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
No. 2, from.....to.....feet.....  
No. 3, from.....to.....feet.....

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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**DEVON ENERGY PRODUCTION COMPANY LP**

Well Name: HAWK 8K FEDERAL 4		Field: RED LAKE	
Location: 1650' FSL & 2610' FWL; SEC 8-T18S-R27E		County: EDDY	State: NM
Elevation: 3452' GL		Spud Date: 7/27/96	Compl Date: 8/17/96
API#: 30-015-29054	Prepared by: Ronnie Slack	Date: 2/18/09	Rev:

CONVERT TO SWD --2/13/09

**FORMATION TOPS**

QUEEN	612'
GRAYBURG	1063'
PREMIER	1235'
SAN ANDRES	1276'

12-1/4" hole  
8-5/8", 24#, J55, STC, @ 1,055'  
 Cmt'd w/500 sx to surface

2-3/8", 4.7#, J55, 8RD, IPC Tubing

5-1/2" AD1, IPC Packer @ 1,210' (2/13/09)

**SAN ANDRES**

1243, 1244, 1248

1316' 1343' 1428' 1437

1592, 1634, 1642, 1668, 1684, 1694, 1709

1811, 1816

1860, 1870

1984, 1992

2023, 2031, 2052, 2062, 2070, 2076, 2078

Acidized 1243' - 2078' w/2500 gals 15% NeFe  
 Fraced w/6K# 100 mesh + 237K# 20/40

CIBP drilled out from 1210' & pushed to 2154'. (2/12/09)

7-7/8" Hole  
5-1/2", 15.5#, J55, LTC, @ 2,249'  
 Cmt'd w/400 sx to surface

2,206' PBTD

2,249' TD

