(August 2007)

Final Abandonment Notice

MAR 3 0 2009

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FORM APPROV	VED.
OMB No. 1004-	0137
Cominger Laber 21	2010

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BURE	AU OF	LAND	MAN	AGEN	/ENT

6. If Indian, Allottee or Tribe Name

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			NM-

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

SUBMIT IN TRIPLICATE - Other instructions on page 2.		7. If Unit of CA/Agreement, Name and/or No.		
Oil Well Gas Well Other		8. Well Name and No. Smith Federal #04		
Name of Operator Marathon Oil Company	,	9. API Well No. 30-015-32957		
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area		
5555 San Felipe Mail Stop #3308 Houston, Texas 77056	713-296-3412	Indian Basin / Morrow		
4. Location of Well (Footage, Sec., T.R.M., or Survey Descrip-	tion)	11. Country or Parish, State		
Unit Letter 'H' 1,511' FNL . 839' FEL Section 11	T-22\$ R-23E	U.S.A Eddy County , New Mexico		
12. CHECK THE APPROPRIATE	BOX(ES) TO INDICATE NATURE OF NO	OTICE, REPORT OR OTHER DATA		

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TYPE OF SUBMISSION			TYPE OF ACTION	
Notice of Intent	Acidize	Deepen	Production (Start/Resume)	Water Shut-Off
	Alter Casing	Fracture Treat	Reclamation	Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete	Other MIT'-Chart Attached

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection)

Plug and Abandon

Plug Back

TA Expires 6/28/04

__ Change Plans

Convert to Injection

Accepted for record

Temporarily Abandon

Water Disposal

Marathon Oll Company has tested the casing on the Smith FEDERAL No. 04, on 03-20-2009, from approximately 3:00PM -05:00AM, to approximately 525psi as a condition of approval for a prior request to T/A the above named well. The test shows that the above named well held pressure at approximately 525psi for the recorded period with no loss. Marathon personnel notified the appropriate agency 24-hours in advance prior to testing. The test was witnessed by on site personnel, 'BLM' representative unavailable. Please see attached, Copy, and Original Test Chart.

> After 6-28-09 the well must be online or plans to P & A must be submitted.

CC: NMOCD, BGG, JAV, RRS, WRF, FIELD	
LAST prod. 10/2006 Squee As per NOIT	IREF. Sunday Submit Mansto Recomplete or PHA
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	
Rick R. Schell	Title Regulatory Compliance Representative
Signature Rich B. Modell	Date 03/26/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved by ADW Attorka	Title CPET	,	Date	3/28/09	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	``.				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

