

Appropriate District Office  
Lease - 6 copies  
Lease - 5 copies  
District I  
1625 N French Dr, Hobbs, NM 88240  
District II  
1301 W Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd, Aztec, NM 87410  
District IV  
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised June 10, 2003

WELL API NO.

30-015-33959

5. Indicate Type of Lease

STATE ☒

FEE ☐

State Oil & Gas Lease No

VO-5740

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER

7 Lease Name or Unit Agreement Name

Padron BGM State Com

b Type of Completion

NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF ☐  
WELL OVER BACK RESVR

RECEIVED

JUL 06 2005

2. Name of Operator

Yates Petroleum Corporation

8. Well No

3 Address of Operator

105 South Fourth Street, Artesia, NM 88210 (505) 748-1471

9 Pool name or Wildcat

Chosa Draw Morrow

4 Well Location

Unit Letter C 660 Feet From The North Line and 1650 Feet From The West Line

Section 9 Township 25S Range 27E NMPM Eddy County

10 Date Spudded

RH 2/25/05

11 Date T D Reached

5/22/05

12 Date Compl (Ready to Prod)

7/1/05

13 Elevations (DF& RKB, RT, GR, etc.)

3292'GR

3311'KB

14. Elev Casinghead

15. Total Depth

12,535'

16 Plug Back T D

12,476'

17 If Multiple Compl How Many

Zones?

18 Intervals

Drilled By

Rotary Tools

40'-12,535'

Cable Tools

19 Producing Interval(s), of this completion - Top, Bottom, Name

11,952'-12,356' Morrow

20 Was Directional Survey Made

No

21 Type Electric and Other Logs Run

Density/Neutron, Hi-Res Laterolog Array

22 Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	Conductor	40'			
13-3/8"	48#	376'	17-1/2"	448 sx (circ)	
9-5/8"	36#	2122'	12-1/4"	900 sx (circ)	
7"	23# & 26#	9230'	8-3/4"	1545 sx (TOC 1600' est)	
4-1/2"	11.6#	12,520'	6-1/8"	180 sx (TOC 10,040' est)	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

26 Perforation record (interval, size, and number)

12,126'-12,128' (13) 11,984'-11,996' (73)

12,146'-12,150' (25) 11,952'-11,956' (25)

12,164'-12,166' (13)

12,352'-12,356' (25)

27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

12,126'-12,356'

11,952'-11,996'

AMOUNT AND KIND MATERIAL USED

Acidize w/1500g 7-1/2% IC HCL w/150 BS, Frac w/CO2 foam w/404 bbls fluid, 30000# 20/40 Premium Plus sand

Frac w/CO2 foam w/479 bbls fluid, 40000# 20/40 Premium Plus. Spearhead 1000g 7-1/2% IC HCL ahead of frac

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod or Shut-in)
		SIWOPL

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
6/16/05	24 hrs	3/8"		0	656	0	NA

Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr)
180 psi	NA		0	656	0	NA

29 Disposition of Gas (Sold, used for fuel, vented, etc)

Sold if produced

Test Witnessed By

Randy White

30 List Attachments

Logs and Deviation Survey

31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Tina Huerta Printed. Name Tina Huerta Title Regulatory Compliance Supervisor Date July 1, 2005

E-mail Address tinah@ypcnm.com

**This form is**  
1 page, 1 year

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## OIL OR GAS SANDS OR ZONES

## IMPORTANT WATER SANDS

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology