100													_ K
Appropriate District Office State of New Mexico						Form C-105							
Lease - 5 copies				Energy, Minerals and Natural Resources				Revised June 10, 2003				3	
District I 1625 N French Dr , Hobbs, NM 88240							WELL API NO. 30-015-33959						
District II 1301 W Grand Aven	ue, Artesi	ia, NM 88210		7 -	l Conservation			1	5. Indicate Type of Lease				\dashv
District III 1220 South St. Francis Dr.							STATE X FEE						
District IV 1220 S St Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505									State Oil & Gas Lease No				
	VO-5740												
WELL COMPLETION OR RECOMPLETION REPORT AND LOG									7 Lease Name or Unit Agreement Name				
									/ Lease Name or Ur	nit Agreen	nent Na	ame	
									Padron BGM State Com				
b Type of Completion HECEIVEU													
NEW X WORK DEEPEN PLUG DIFF WELL OVER BACK RESVR JUL 0 6 2005													
2. Name of Operato						C	CD-MAIR		8. Well No				
Yates Petroleur Address of Opera		oration		 				-	9 Pool name or Wild	cat			Jor.
105 South Four		et. Artesia.	NM 882	10 (5	05) 748-1471				Chosa-Draw Mon		(<u> 28699</u>	111/
Well Location		,,	<u>-</u>							 		100.00	7, ,
Linut Latter	C	660	Feet Fr	om The	North		Line and 1	650	Feet From	n The	W	est Line	
Onit Letter			reet Fr	on me_	North		_ Ellic and	050	rect Mon	11 THC		<u>CSC</u> EIIIC	
Section	9		Townsh			Range			NMPM		Edd		_
O Date Spudded	11 Da	te T D Reach	ed 12	Date Co	mpl (Ready to Prod) 7/1/05		13 Elevations (k RKB, RT, GR, etc.) 192'GR	14.	. Elev	Casınghead	
RH 2/25/05 RT 3/29/05		5/22/05			771703				311'KB				
5. Total Depth	1	16 Plug Back	TD	17 If	Multiple Compl How	v Mar	y 18 Interv		Rotary Tools	1	Cable T	`ools	\dashv
2,535'		12,476'			ones?		Drilled B	у	40'-12,535'				
9 Producing Inter			ion - Top, E	ottom, Na	ame					as Direction	onal Su	rvey Made	
1,952'-12,356 1 Type Electric a									No 22 Was Well Cored	1		,	
Density/Neutro			og Array						No	-			
23.			CAS	ING R	ECORD (Report	alls		ell)					
CASING SIZI	E	WEIGHT			DEPTH SET		HOLE SIZE		CEMENTING REC	ORD	A	MOUNT PULLED	
20° 13-3/8"		Cond 48		-	40° 376°	ļ	17-1/2"		448 sx (circ	· -			_
9-5/8"		36	_				12-1/4"		900 sx (circ)				\dashv
		23# &					8-3/4"		1545 sx (TOC 1600' est)				\dashv
4-1/2"		11.			12,520'		6-1/8"		180 sx (TOC 10,040	o' est)			7
4.					ER RECORD			25.		IG RECO			
IZE	TOP		BOTTOM		SACKS CEMENT	SC	CREEN	SIZ	ZE DE	PTH SET	· 	PACKER SET	
6 Perforation re	ecord (ur	nterval case as	nd number)		<u> </u>	127	ACID SHOT	ED	ACTURE, CEMEN	T SOLI	EE7E	FTC	-
2,126'-12,128				73)		_	EPTH INTERVAL		AMOUNT AND K				\dashv
							2,126'-12,356'		Acidize w/1500g				
2,164'-12,166									w/CO2 foam w/4 Premium Plus sar		luid, 3	0000# 20/40	
12,352'-12,356' (25)						11,952'-11,996'			Frac w/CO2 foam		bbls flu	uid, 40000# 20/40	\dashv
								Premium Plus. S					
					TID.		FICONYONY		ahead of frac				_
8 Date First Producti			- dustion M	nd - 1 /El			UCTION		1V-11 Ct (D J	Cl4	\		4
ALE PHSt Floquell	OH	l Pr	Officitou M	einoa (rii	owing, gas lift, pumpi	ng - a	ыге апа туре ритр	,	Well Status (Prod		<i>in)</i> VOPL		
Date of Test	1	Tested	Choke S1	ze	Prod'n For	Oi	l - Bbl	Gas	s - MCF Wa	ter - Bbl		Gas - Oil Ratio	┪
7/16/05	24 h		3/8"		Test Period	0		65				NA	_
low Tubing ress	Casing NA	g Pressure	Calculate Hour Rate		Oıl - Bbl.		Gas – MCF 656		Water - Bbl	Oil Grav NA	vity - A	PI - (Corr)	1
180 psi													
29 Disposition of Gas (Sold, used for fuel, vented, etc.) Sold if produced Test Witnessed By Randy White													
30 List Attachments													
Logs and Devia			on cho	on hoth	video of this 1		and countries	46	hoot of week for a seed of	70 55 37	ali-i		_
si i nereby cerii,	y inat i	ine injo r mati	on snown (on both s	siaes oj inis Jorm as	irue	ana comptete to	ine	best of my knowledg	ge and b	enef		
	۱.`	11	+	Printed			D': (1 D 1		a 1 ~		ъ :	T 1 1 2005	
Signature	\sim	a) Mus	rxa	_Name	Tina Huerta		Title <u>Regulato</u>	ry (Compliance Super	visor	Date _	July 1, 2005	
E-mail Address	s tinal	n@ypcnm.c	om										1

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern	New Mexico	Northwestern New Mexico				
T. Anhy		T. Canyon		T. Ojo Alamo	T. Penn. "B"		
T. Salt		T. Strawn	1091915	T. Kirtland-Fruitland	T. Penn. "C"		
B. Salt		T. Atoka	11200%	.T. Pictured Cliffs	T. Penn. "D"		
T. Yates		T. Miss		T. Cliff House	T. Leadville		
T. 7 Rivers		T. Devonian		T. Menefee	T Madison		
T. Queen		T. Siluro-Ordovician		T. Point Lookout	T. Elbert		
T. Grayburg		T. Montoya		T. Mancos	T. McCracken		
T. San Andres		T. Simpson		T. Gallup	T Ignacio Otzte		
T. Glorieta		T. McKee		Base Greenhorn	T. Granite		
T. Paddock		T. Ellenburger		T. Dakota			
T. Blinebry		T. Castille	410'	T. Morrison			
T.Tubb		T. Delaware		∡T.Tod₁lto			
T Drinkard		T. Bone Spring		-T. Entrada			
T. Abo		T. Morrow	11869%	T. Wingate			
T. Wolfcamp 89	990'	L. Morrow	12,262	T. Chinle			
T. Wolfcamp B Zone		T. 3 rd Bone Spring		T. Permian			
T. Cisco		T. Pre-Cambrian		T. Penn "A"			
					OIL OR GAS		

			OIL OR GAS SANDS OR ZONES
No. 1, from	to	No. 3, from	to
		No. 4, from	
		RTANT WATER SANDS	
Include data on rate of w	ater inflow and elevation to v	which water rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
No. 3, from	toto	feet	
	LITHOLOGY REC	CORD (Attach additional sheet if	necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
						:	
					i		
							,
	!						