

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAR 30 2009

FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

RM

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE – Other instructions on page 2

1 Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		7 If Unit of CA/Agreement, Name and/or No
2 Name of Operator Devon Energy Production Co, LP		8 Well Name and No Acme 15 Federal 1
3a Address 20 North Broadway OKC, OK 73102	3b Phone No (include area code) (405)-552-7802	9 API Well No 30-015-36748
4 Location of Well (Footage Sec, T, R, M, or Survey Description) NWSE 1650' FSL & 1650' FEL Sec 15-T19S-R31E		10 Field and Pool or Exploratory Area Lusk, Morrow (Gas) /
		11 Country or Parish, State Eddy County, NM

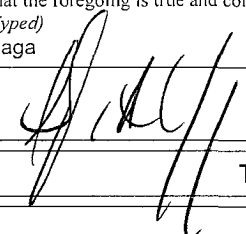
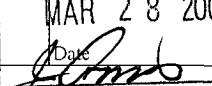
12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling Operations</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Morrow Completion</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection)

01/29/2009 - 03/11/2009

MIRU ND tree/ND BOP TIH w/4 3/4" bit, 4 DC's & tbg Drill dv tool @ 8,477', circ hole clean Drill soft cmt to PBTD @ 12,596' Circ hole clean w/2% KCL wtr, prssr up on csg to 2000# - ok TOH w/bit TIH w/mill, dress of dv took @ 8,477' TOH w/mill, run bond log TOC @ 2,950' Perf middle mrrw @ 12,268-12,274' & 12,328-12,336', (2SPF) 28 holes Set pkr @ 12,210' TIH w/8,000' tbg TIH w/on/off tool & tbg, space out ND BOP & frac vlv/NU tree Swab Acidize middle mrrw 12,268- 12,274 & 12,328-12,336' w/2,000 gals 7 1/2% HCL acid w/20% methanol + 45 ball slrs RD tree savor, flw dwn, swab Bled well dwn, swab Ld tbg w/2% KCL wtr, ND tree/NU frac vlv & BOP Rls pkr, TOOHH w/tbg & pkr TIH w/RBP, pkr & tbg Perf middle mrrw @ 12,192-12,202', (2SPF) 20 holes Set RBP @ 12,240' Set pkr @ 12,100' TIH w/on/off tool & tbg, space out ND BOP & frac vlv, NU tree Tst pkr to 1000# - ok Acidize upper middle mrrw perfs @ 12,192-12,202' w/1,000 gals 7 1/2% HCL acid w/20% methanol + 30 ball slrs RD BJ, flw bck ND tree NU BOP & frac vlv, rls pkr TOOHH w/tbg & pkr TIH w/ret tool, wash balls off RBP Rls RBP & TOOHH w/RBP Frac 12,192-12,336' w/60,580# propan + 138 tons CO2 Swab TIH WL, set pkr @ 12,100' TOOHH w/setting tool RD W/L Bled well dwn TIH w/on/off tool & tbg, circ hole w/pkr fluid, space out Ltch onto pkr, ND BOP & frac vlv, NU tree Pressure pac to 1000# Pmp'd out pmp out plug Swab Turned well over to production

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) Stephanie A Ysasaga		Title Sr Staff Engineering Technician
Signature 		Date 03/24/2009
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by		<div style="border: 1px solid black; padding: 5px; text-align: center;">MAR 28 2009  BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE</div>
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon		Title Office
Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitious or fraudulent statements or representations as to any matter within its jurisdiction		

(Instructions on page 2)

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