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87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

APR - 7 2009

PM

Form C-103  
June 19, 2008

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-015-28151
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Nearburg Producing Company		6. State Oil & Gas Lease No.
3. Address of Operator 3300 N A St./ Bldg 2, Ste 120, Midland, TX 79705		7. Lease Name or Unit Agreement Name: Fairchild 24
4. Well Location Unit Letter <u>E</u> : <u>2100</u> feet from the <u>North</u> line and <u>900</u> feet from the <u>West</u> line Section <u>24</u> Township <u>19S</u> Range <u>25E</u> NMPM County <u>Eddy</u>		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3413		9. OGRID Number 015742
		10. Pool name or Wildcat Dagger Draw; Upper Penn. North

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Attempt to compl Atoka & Wolfcamp ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

NPC attempted to recomplete the subject well first in the Atoka and the Wolfcamp. Both unsuccessful.  
Please find attached work performed during this process.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE S. Jordan TITLE Prod/ Reg Analyst DATE 3.31.09

Type or print name Sarah Jordan E-mail address: sjordan@nearburg.com PHONE 432/818-2950

For State Use Only

APPROVED BY Acqui Rees TITLE Geologist DATE 4/7/09

Conditions of Approval (if any):

**TIGHT HOLE-PLEASE DO NOT RELEASE ANY INFORMATION ON THIS WELL**

**Fairchild 24 #1**

Unit E, Section 24, T19S, R25E, 21,00' FNL and 900' FWL

Boyd Morrow

Eddy County, New Mexico

**\*\* ALL COSTS ARE FIELD ESTIMATES \*\***

02/12/09 MIRU Lucky Services pulling unit. ND WH & NU BOP. Had TRM pump truck on location for well control loaded w/ fresh wtr. POOH w/ "249 jts- 2 7/8" J-55 6.5# EUE 8rd tubing, 2 7/8" API Standard Seat Nipple. Tallied tbg as POOH. PU & RIH w/ 2 7/8" Lok-Set retrieving head w/ the J-latch machined out, (2) 2 7/8" check valves, 20 jts- 2 7/8" J-55 6.5# EUE 8rd tubing, 2 7/8" Bulldog bailer, 229 jts- 2 7/8" J-55 6.5# EUE 8rd tubing. Put TIW valve on tbg. Close BOP rams. SDFN. Will finish RIH w/ tbg to top of sand & start bailing in the AM. Had Malone welding load 36 jts- 2 7/8" J-55 tbg from yard w/ 2 set of pipe racks & bring to location & set.

Current Operation This AM: Bail sand.

02/13/09 Remove TIW valve from tbg. Open BOP rams. PU & RIH w/ 32 jts- 2 7/8" J-55 6.5# EUE 8rd tubing. Tagged a bridge @ 8788' on jt #281. Started stroking the bailer and broke through bridge bailing to 8820' w/ jt #282 where there is another bridge. The bailer stopped stroking. Tried to work free, but could not get bailer to stroke again. POOH w/ 2 7/8" tbg to bailer. LD bailer. Continue to POOH w/ tbg emptying cavity. Had a lot of gas pressure under bailer. Had some fill in the last stand above check valves. The dummy retrieving head had some new marks on it. RIH w/ same retrieving head (2) new 2 7/8" check valves, 20 jts- 2 7/8" J-55 tbg (cavity), new 2 7/8" S&P bailer, 262 jts- 2 7/8" J-55 tbg to tag top of fill @ 8820'. Start stroking bailer. Bailer stroking good, but made very little hole. Felt as if we were on the pkr w/ retrieving head. POOH w/ 2 7/8" tbg to bailer. LD bailer. Continue to POOH w/ tbg emptying cavity. Had some sand in the last stand above check valves. Close BOP blinds. SDFW. Will RIH w/ Lok-Set retrieving head Monday AM to wash on top of plug before latching up to pkr to pull plug.

Current Operation This AM: RIH w/ retrieving head.

02/16/09 Open BOP blinds. RIH w/ Lok-Set retrieving head, 2 7/8" API SSN, 282 jts- 2 7/8" J-55 6.5# EUE 8rd tubing, 2 7/8" x 6' tbg sub. RU TRM pump truck to tbg to pump 90 Bbls pkr fluid to wash top of pkr circulating sand out Cisco/Canyon perfs. Tried to latch up to pkr w/ On/Off tool. Could not get latched up to pkr. POOH w/ above tbg & retrieving head. Found sand/iron sulfide buildup between teeth on retrieving head. Called for washover shoe, and collars to try to cleanout sand w/ swivel. Wait for shoe & collars. RIH w/ flat btm shoe w/ cut right on btm, x-over sub, 2 jts- 3 1/2" drill collars, 2 jts- 2 7/8" J-55 6.5# EUE 8rd tubing. Put TIW valve in tbg. Close BOP rams. SDFN. Will finish RIH w/ shoe in the AM.

Current Operation This AM: Finish RIH w/ shoes.

02/17/09 Remove TIW valve from tbg. Open BOP rams. RIH w/ 278 jts- 2 7/8" J-55 6.5# EUE 8rd tubing. Tag top of fill @ 8820' by tbg tally. PU swivel on jt#279. Had TRM pump truck tie onto tbg & pump pkr fluid @ 3 bpm rate to circulate sand up csg annulus & out Cisco/Canyon formation. Start turning shoe w/ swivel & washing dn w/ 2 jts- 2 7/8" tbg to tag top of pkr @ 8882' by tally. Pumped 150 Bbls pkr fluid (double capacity from pkr to top Cisco/Canyon perf) to make sure sand was out in Cisco/Canyon perfs. RD TRM pump truck. LD swivel. POOH w/ 44 jts- 2 7/8" J-55 tbg to have shoe above top perf. The wind was blowing too hard to continue to POOH w/ tbg. SDFN. Will finish POOH w/ tbg to shoe in the AM.

Current Operation This AM: Finish POH w/ tbg.

**TIGHT HOLE-PLEASE DO NOT RELEASE ANY INFORMATION ON THIS WELL**

**Fairchild 24 #1**

Unit E, Section 24, T19S, R25E, 21,00' FNL and 900' FWL

Boyd Morrow

Eddy County, New Mexico

**\*\* ALL COSTS ARE FIELD ESTIMATES \*\***

- 02/18/09 Remove TIW valve from tbg. Open BOP rams. POOH w/ 238 jts- 2 7/8" J-55 6.5# EUE 8rd tubing, x-over sub. POOH & LD 2 jts- 3 1/2" drill collars, x-over subs, 5 1/2" shoe. Shoe had slight wear on cutright. RIH w/ 2 3/8" retrieving head for Lok-Set pkr On/Off tool, 2 3/8" x 2 7/8" x-over, 2 7/8" API Standard Seat Nipple, 284 jts- 2 7/8" J-55 6.5# EUE 8rd tubing. Tag On/Off tool & PU 1' to wash on top of plug. Had TRM pump truck pump 90 Bbls pkr fluid dn tbg @ 3 bpm & up csg annulus to Cisco/Canyon perms. Latch up to pkr. Put 2 7/8" x 2' N-80 tbg sub under landing jt to space out leaving pkr in 12,000# compression. RDMO TRM pump truck. ND BOP & NU WH. MIRU S&S wireline truck to RIH to pull prong on 1.87" FSG plug in profile. Latched onto prong, but sheared off. POOH w/ tools. When tools were in lubricator on wellhead the rope socket broke when trying to remove lubricator from wellhead. The tubing valve below lubricator was not closed allowing the rope socket, 3' bar and jars w/ retrieving tool to fall dn tbg & on top of plug. RIH w/ fishing tool on slickline & caught rope socket. POOH w/ all dropped tools. The prong was not on retrieving tool. Close tbg valve. SI well. SDFN. Will RIH & try to pull prong again in the AM.  
Current Operation This AM: RIH to pull prong and plug in profile.
- 02/19/09 RU S&S slickline truck. RIH w/ pulling tool to pull prong on 1.87" FSG plug. Could not get latched onto prong. POOH w/ tool to look at it. Looked OK. RIH w/ tool again to latch onto prong. Latched prong & POOH. Tubing on light vacuum. Had pulling unit swab 2 7/8" tbg. Did not start blowing gas up tbg until pulling swab from SN @ pkr. Had 10# tbg pressure. RIH w/ pulling tool to pull 1.87" FSG plug in profile. Tried to get plug to latch, but it wouldn't. POOH w/ tool to look at it. Had iron sulfide on bottom of stinger on pulling tool. Opened well to flow while RIH again w/ pulling tool. Tried to latch to pkr, but again would not latch. POOH w/ tool. Had pulling unit make a swab run w/ FL @ 7500' FS. RIH w/ pulling tool to try latching to pkr, but wouldn't. POOH w/ tool. Close tbg valve. SI well. SDFN. Wait for orders in the AM.  
Current Operation This AM: WOO.
- 02/20/09 Arrive on location & wait for orders. Well was SI overnight & had 18# tbg pressure. Decided to ND WH & NU BOP. SI well. SDFW. Will release pkr Monday AM to RIH w/ new pkr.  
Current Operation This AM: Release pkr.
- 02/23/09 Had 75# tbg pressure when arriving on location. Blew tbg pressure dn. Remove TIW valve from tbg. Open BOP rams. Try to release pkr, but couldn't (not feeling On/Off bump). Had TRM pump truck put 25 Bbls pkr fluid in tbg to balance fluids. Try to release pkr again, but couldn't (felt On/Off bump when first pulling into pkr). Had TRM pump truck load tbg w/ pkr fluid. Released from On/Off tool. Latched back up to pkr. Kept trying to release pkr. Released Lok-Set pkr. POOH w/ 1 jt- 2 7/8" J-55 6.5# EUE 8rd tbg (landing jt), 2 7/8" x 2' N-80 tbg sub (used for space out), 283 jts- 2 7/8" J-55 6.5# EUE 8rd tbg, 2 7/8" API SSN, 2 7/8" x 2 3/8" x-over, 2 3/8" x 5 1/2" Lok-Set pkr w/ 1.87" F profile. LD pkr. Pkr had one packing element missing (everything else good). PU & RIH w/ 2 3/8" x 5 1/2" AS 1x pkr w/ 1.81" F profile w/ WLEG, 2 3/8" x 2 7/8" x-over, 2 7/8" API SSN, 284 jts- 2 7/8" J-55 6.5# EUE 8rd tbg. Set pkr @ 8882' in 10,000# compression. ND BOP & NU WH. RU to swab 2 7/8" tbg. Made 2 swab runs to stock tank. IFL @ 3300' FS. FFL @ 5300' FS. Brought back 10 Bbls wtr w/ no gas blow on tbg. LD swab line. Left well open to stock tank overnight. SDFN. Will swab again in the AM.  
Current Operation This AM: Swab.

TIGHT HOLE-PLEASE DO NOT RELEASE ANY INFORMATION ON THIS WELL

Fairchild 24 #1

Unit E, Section 24, T19S, R25E, 21,00' FNL and 900' FWL  
Boyd Morrow  
Eddy County, New Mexico

\*\* ALL COSTS ARE FIELD ESTIMATES \*\*

02/24/09 RU to swab 2 7/8" tbg to stock tank. IFL @ 5300' FS. The following is a breakdown of the swabbing results:

Run #	FL tagged	Pulled from	Bbls swabbed	Remarks
1	5300'	6300'	5	
2	5300'	6300'	5	
3	5800'	7000'	5	Changed cups
4	5000'	6000'	5	Changed Oil saver/ Cups
5	4500'	5500'	5	
6	5500'	6500'	5	Changed cups
7	6800'	7800'	5	Changed cups
8	6800'	Seat Nipple (8882')	5	
9	8200'	Seat Nipple (8882')	0	Changed cups
10	8200'	Seat Nipple (8882')	0	Changed cups
11	8300'	Seat Nipple (8882')	0	Changed cups

Did not have any gas blow on tbg after any run. Could not get the fluid to surface on the last 3 runs (falling back past cups). Made a total of 11 swab runs bringing back 40 Bbls wtr. LD swab line. SDFN. Left well open to stock tank to maximize fluid entry into wellbore overnight. Will swab agin in the AM.  
Current Operationt This AM: Swab.

02/25/09 Tbg had a light blow (open to stock tank). RU to swab 2 7/8" tbg to stock tank. IFL @ 7600' FS. The following is a breakdown of the swabbing results:

Run #	FL tagged	Pulled from	Bbls swabbed	Remarks
1	7600'	Seat Nipple (8882')	0	Changed cups
2	8200'	Seat Nipple (8882')	0	Changed cups
3	8300'	Seat Nipple (8882')	0	Changed cups
4	8300'	Seat Nipple (8882')	0	Changed cups

Did not have any gas blow on tbg after any run. Could not get the fluid to surface on any run (falling back past cups). Made a total of 4 swab runs bringing back 0 Bbls fluid. LD swab line. ND WH & NU BOP. RU TRM pump truck to tbg to pump 30 Bbls fresh wtr to equalize fluid weights. Release AS 1x pkr. POOH w/ 284 jts- 2 7/8" J-55 6.5# EUE 8rd tbg, 2 7/8" API SSN, 2 7/8" x 2 3/8" x-over, 2 3/8" x 5 1/2" AS 1x pkr w/ 1.81" F profile nipple. LD pkr. RIH w/ 2 7/8" API SSN (on bottom), 284 jts- 2 7/8" J-55 6.5# EUE 8rd tbg. Had Malone welding bring 10 jts- 2 7/8" J-55 6.5# EUE 8rd tbg from yard to location & set on pipe racks (needed to reach top of CIBP set above Morrow perfs). Had crew tally tbg on racks. Put TIW valve in tbg. Close BOP rams. SDFN. Will PU & RIH w/ tbg to top of CIBP in the AM to circulate abandonment mud.  
Current Operation This AM: Set CIBP.

**TIGHT HOLE-PLEASE DO NOT RELEASE ANY INFORMATION ON THIS WELL**

**Fairchild 24 #1**

Unit E, Section 24, T19S, R25E, 21,00' FNL and 900' FWL

Boyd Morrow

Eddy County, New Mexico

**\*\* ALL COSTS ARE FIELD ESTIMATES \*\***

- 02/26/09 Remove TIW valve from tbg. Open BOP rams. PU & RIH w/ 9 jts- 2 7/8" J-55 tbg from pipe racks tagging top of cement above CIBP set over Morrow perfs @ 9109' by tbg tally. Have 291 jts total in well to spot 10# abandonment mud up to Atoka btm perf @ 8956'. RU TRM pump truck to pump 10 Bbls 10# abandonment mud followed by 50 Bbls fresh wtr for displacement to spot mud. RD TRM pump truck. POOH & LD 6 jts- 2 7/8" J-55 tbg on pipe racks. Continue to POOH standing back 285 jts- 2 7/8" J-55 tbg. MIRU JSI electricline truck to RIH w/ CCL & 5 1/2" Alpha CIBP & set @ 8910' after correlating to Schlumberger CNL/LD log. POOH w/ setting tool & CCL. RIH w/ 2 dump bailer runs putting 35' cement on top of CIBP w/ TOC @ 8875'. LD dump bailer. RIH w/ 2 7/8" API SSN on bottom of 17 jts- 2 7/8" J-55 6.5# EUE 8rd tubing. Put TIW valve in tbg. Close BOP rams. SDFN. Will let cement set overnight & circulate 10# abandonment mud from TOC @ 8875' up to Cisco/Canyon btm perf @ 7813' in the AM. The wind was blowing too hard to continue RIH w/ tbg. Will finish RIH w/ tbg in the AM.  
Current Operation This AM: Finish RIH w/ tbg to TOC.
- 02/27/09 Remove TIW valve from tbg. Open BOP rams. Continue to RIH w/ 268 jts- 2 7/8" J-55 6.5# EUE 8rd tbg tagging top of cement above CIBP set over Atoka @ 8880' by tbg tally. Have 285 jts total in well to spot 10# abandonment mud up to Cisco/Canyon btm perf @ 7813'. RU TRM pump truck to pump 60 Bbls 10# abandonment mud followed by 35 Bbls fresh wtr for displacement to spot mud. RDMO TRM pump truck. POOH & LD 73 jts- 2 7/8" J-55 6.5# EUE 8rd tubing. Continue to POOH standing back 212 jts- 2 7/8" J-55 6.5# EUE 8rd tbg. MIRU JSI electricline truck to RIH w/ CCL & 7" Alpha CIBP & set @ 7748' after correlating to Schlumberger CNL/LD log. POOH w/ setting tool & CCL. RIH w/ 2 dump bailer runs putting 35' cement on top of CIBP w/ TOC @ 7713' +/- LD dump bailer. RDMO JSI electricline truck. Close BOP blinds. SI well. SDFW. Will RIH hydrotesting 2 7/8" tbg before pickling tbg Monday AM.  
Current Operation This AM: RIH hydrotesting tbg.
- 03/02/09 Open BOP blinds. MIRU Hydrostatic Tubing testers to test 2 7/8" tbg to 6000# above slips. PU & RIH hydrotesting w/ 2 7/8" API Standard Seat Nipple, 212 jts- 2 7/8" J-55 6.5# EUE 8rd tubing. Blew a hole in 1 jt tbg. RDMO Hydrostatic Tubing testers. RU TRM pump truck to pump 156 Bbls fresh wtr to load hole to test csg integrity. Pressure test csg to 500#. Held good pressure for 15 minutes. Bled dn csg pressure. MIRU Crain acid pump truck to pickle tbg w/ 300 gals (7.1 Bbls) Xylene followed by 500 gals (11.9 Bbls) 15% NEFE acid & flushed acid to EOT w/ 26 Bbls 2% KCL wtr. Reverse circulated acid back up tbg & out to frac tank by pumping 246 Bbls 2% KCL wtr dn csg as displacement. POOH w/ 212 jts- 2 7/8" J-55 tbg (leaving 202 jts in the derrick). MIRU JSI electricline truck to RIH w/ 4" csg guns to jet perforate at the following depths: 6664'- 6670'; 6710'- 6716'; 6751'- 6756'; 6976'- 6979'; 60 degree phasing; 2 JSPF making a total of 40 holes. Made 2 gun runs correlating each gun to Schlumberger CNL/LD log. RDMO JSI electricline truck. Close BOP blinds. SI well. SDFN. Will RIH w/ pkr on 2 7/8" tbg in the AM before acidizing perfs.  
Current Operation This AM: RIH and set pkr.

**TIGHT HOLE-PLEASE DO NOT RELEASE ANY INFORMATION ON THIS WELL**

**Fairchild 24 #1**

Unit E, Section 24, T19S, R25E, 21,00' FNL and 900' FWL

Boyd Morrow

Eddy County, New Mexico

**\*\* ALL COSTS ARE FIELD ESTIMATES \*\***

03/03/09    Open BOP blinds. PU & RIH w/ 2 7/8" x 7" AS 1x pkr w/ 1.81" F profile & T2 On/Off tool, 2 7/8" API SSN, 211 jts- 2 7/8" J-55 6.5# EUE 8rd tubing. Set pkr @ 6626' in 12,000# compression. ND BOP & NU tbg flange & wellhead valve. RU TRM pump truck to pressure csg to 1000# to test pkr seat. Held good pressure. MIRU Superior acid pump truck to tbg. Test lines to 4500#. Started pumping 2% KCL wtr to break dn perfs. When tbg pressure was @ 1500# the csg pressure started to climb up w/ tbg pressure. Perfs would not break @ 3500#. SD pumps. Decided to release pkr, LD 1 jt tbg & reset pkr leaving more compression on pkr. Set pkr @ 6595' in 15,000# compression. ND BOP & NU tbg flange & TIW valve. RU TRM pump truck to test pkr set to 1000#. Held good psi. RU Superior to tbg & try breaking dn perfs again, but would not break @ 4000#. Still had small leak from tbg into csg. RD Superior from tbg. Release pkr. ND WH & NU BOP. POOH w/ 211 jts- 2 7/8" J-55 tbg, 2 7/8" API SSN, 2 7/8" x 7" AS 1x pkr w/ 1.81" F profile. LD pkr. Pkr looked good (elements in good shape). PU & RIH w/ rebuilt 2 7/8" x 7" AS 1x pkr w/ 1.875" F profile & T2 On/Off tool. RU Hydrostatic Tubing testers to retest 2 7/8" tbg to 6000# (holding pressure for 5 sec each stand) above slips. Tested stand of tbg above pkr along w/ bull plugged pkr to make sure On/Off seal wasn't leaking. Continue to test in hole w/ 2 7/8" API SSN, 210 jts- 2 7/8" J-55 6.5# EUE 8rd tubing. RDMO Hydrostatic Tubing testers. Put TIW valve in tbg. Close BOP rams. SDFN. Will RIH w/ more tbg to spot acid across perfs in the AM before POOH & setting pkr. All tbg tested good.  
Current Operation This AM: RIH w/ tbg.

03/04/09    Remove TIW valve from tbg. Open BOP rams. PU & RIH w/ 13 jts- 2 7/8" J-55 tbg to have EOT @ 6976' to spot 12 Bbls 15% NEFE acid across perfs. MIRU Superior acid pump truck to pump 12 Bbls 15% NEFE HCL acid followed by 36 Bbls 2% KCL wtr to spot acid across perfs from 6979' up to 6664'. RD Superior pump truck from tbg. POOH w/ 12 jts- 2 7/8" J-55 tbg leaving 211 jts in well to set pkr 69' above top perf. ND BOP & NU tbg flange w/ TIW valve. Set AS 1x pkr @ 6595'. RU TRM pump truck to pressure test csg/pkr to 1000#. Held good pressure. RU Superior acid pump truck. Test line to 6000#. Start pumping 2% KCL wtr dn tbg to break perfs. Broke back @ 2979# tbg pressure w/ 2.5 bpm rate. Start acid dropping 14 ball sealers for diversion pumping 7500 gals (178.5 Bbls) 15% NEFE HCL acid and a total of 70 ball sealers. Increased rate to 3.1 bpm treating @ 3100#. No ball action noticed just had a steady increase in tbg pressure. Flushed w/ 53 Bbls 2% KCL wtr to btm perf. ISIP- 2364#. 5 min- 2315#, 10 min- 2251#, 15 min- 2200#. Have 228 Bbls load to recover. RDMO Superior equipment. Left well shut in for 2 hrs to allow acid to spend before opening well to flow back to frac tank. Opened well w/ 1500# tbg psi and started flowing back @ 12/64" choke. Well flowed back 58 Bbls in 2 hrs having the tbg psi fall to 0#. ND tbg flange. Release pkr. NU tbg flange. Reverse circulate 196 Bbls 2% KCL wtr dn csg & up tbg to frac tank to displace any acid that may have got above the pkr while pumping acid job.(had one-way communication while pumping dn tbg w/ csg pressure climbing pumping acid dn tbg & through pkr). ND tbg flange. Set pkr again in same spot leaving 20,000# compression. NU tbg flange. RU TRM pump truck to pressure test csg/pkr to 1000#. Held good pressure. RDMO TRM pump truck. Put TIW valve w/ choke on tbg & opened to 20/64" to frac tank overnight. SDFN. Will let well flow overnight & check in the AM to see if well will allow us to swab.  
Current Operation This AM: Swab well.

TIGHT HOLE-PLEASE DO NOT RELEASE ANY INFORMATION ON THIS WELL

Fairchild 24 #1

Unit E, Section 24, T19S, R25E, 21,00' FNL and 900' FWL

Boyd Morrow

Eddy County, New Mexico

\*\* ALL COSTS ARE FIELD ESTIMATES \*\*

03/05/09    Well had a light blow on tbg this AM. Gauged frac tank. Well flowed 27 Bbls wtr overnight.  
RU to swab 2 7/8" tbg to frac tank. Swab results are as follows:

Run #	Tagged FL	Pulled from	Frac Tank gauge	Swabbed	Remarks
1	Surface	1000'	18 1/4" (44 Bbls)	17	
2	1300'	2300'	21 1/2" (56 Bbls)	12	
3	2000'	3100'	24" (66 Bbls)	10	
4	1900'	3100'	26 1/2" (77 Bbls)	11	Blowing gas after run
5	2400'	3500'	27"	5	Blowing gas after run
6	2600'	3700'	28 1/2"	5	Blowing gas after run
7	2400'	3500'	31"	6	Blowing gas after run
8	2800'	3900'	32"	5	Blowing gas after run
9	2800'	3900'	33"	5	Blowing gas after run
10	3200'	4300'	34"	5	Blowing gas after run
11	2900'	4000'	35"	5	Blowing gas after run
12	3000'	4100'	36"	5	Blowing gas after run
13	2900'	4000'	37"	5	Blowing gas after run
14	3200'	4300'	38"	5	Blowing gas after run
15	3400'	4500'	39"	5	Blowing gas after run
16	3400'	4500'	40"	5	Blowing gas after run
17	3400'	4500'	41"	5	Blowing gas after run
18	3300'	4400'	43" h/o 129 Bbls	6	Blowing gas after run
19	3300'	SN @ 6588'	13"	5	Blowing gas after run
20	3600'	SN @ 6588'	15"	5	Blowing gas after run
21	4200'	SN @ 6588'	16 1/2"	5	Blowing gas after run
22	4200'	SN @ 6588'	17 1/2"	5	Blowing gas after run
23	4400'	SN @ 6588'	18 1/2"	5	Blowing gas after run
24	4500'	SN @ 6588'	20"	6	Blowing gas after run

Made a total of 24 swab runs bringing back 153 Bbls (11 Bbls Oil/ 142 Bbls Wtr). Have recovered 180 Bbls load. Still have 48 Bbls left to recover. Left well open to frac tank on full open choke overnight. Blowing gas to frac tank. SDFN. Will gauge tank before starting to swab again in the AM.

Current Operation This AM: Swab.

TIGHT HOLE-PLEASE DO NOT RELEASE ANY INFORMATION ON THIS WELL

Fairchild 24 #1

Unit E, Section 24, T19S, R25E, 21,00' FNL and 900' FWL  
Boyd Morrow  
Eddy County, New Mexico  
\*\* ALL COSTS ARE FIELD ESTIMATES \*\*

03/06/09 Well had 0# on tbg this AM. Did not make any fluid overnight. RU to swab 2 7/8" tbg to frac tank. Swab results are as follows:

Run #	Tagged FL	Pulled from	Frac Tank gauge	Bbbs swab	Remarks
1	4800'	SN @ 6588'	21 1/2" (56 Bbbs)	5	
2	4400'	SN @ 6588'	22 1/4" (59 Bbbs)	3	
3	4200'	SN @ 6588'	23 1/2" (64 Bbbs)	5	
4	4200'	SN @ 6588'	25" / 21" wtr	6	15 Bbbs oil Total
5	4600'	SN @ 6588'	26 1/2" (77 Bbbs)	7	
6	4600'	SN @ 6588'	27 1/2" (81 Bbbs)	4	
7	4800'	SN @ 6588'	28 3/4" (86 Bbbs)	5	
8	5400'	SN @ 6588'	29 1/2"/ 25 1/2" wtr	3	17 Bbbs oil Total
9	5400'	SN @ 6588'	30 3/4" (94 Bbbs)	5	
10	5400'	SN @ 6588'	31 1/2" (98 Bbbs)	4	
11	5400'	SN @ 6588'	31 1/2" (98 Bbbs)	0	Had bad cups / No fluid
12	5400'	SN @ 6588'	32 1/4" (101 Bbbs)	3	
13	5400'	SN @ 6588'	33" (105 Bbbs)	4	18 Bbbs oil Total
14	5300'	SN @ 6588'	34" / 30" wtr	4	
15	5400'	SN @ 6588'	34 1/2" (111 Bbbs)	2	Wait 15 min for gas blow
16	5500'	SN @ 6588'	35 1/2" (116 Bbbs)	5	Good gas blow after run
17	5800'	SN @ 6588'	36" (118 Bbbs)	2	40% Oil cut in sample caught
18	6000'	SN @ 6588'	36 3/4" / 32" wtr	2	20 Bbbs oil Total
19	5800'	SN @ 6588'	37 1/8" (121 Bbbs)	1	
20	6000'	SN @ 6588'	37 1/4" (122 Bbbs)	1	

Made a total of 20 swab runs bringing back 71 Bbbs (9 Bbbs Oil/ 62 Bbbs Wtr). Have recovered all load wtr. Have made 23 Bbbs over the load. Left well open to frac tank on full open choke over the weekend. Blowing gas to frac tank. SDFW. Will gauge tank before starting to swab again Monday morning. Will make 2 swab runs on Monday before RDMO Lucky pulling unit. Current Operation This AM: Swab.

03/09/09 On location, gauged frac tank. Top gauge was 36" w/ 33 1/4" water. Total fluid was 118bbbs. Twelve oil, and 106 water.

Run #	Tagged FL	Pulled from	Frac Tank gauge	Bbbs swabbed
1	4500'	5700'	37 1/2" (124 Bbbs)	6
2	4700'	SN @ 6588'	38 1/2" (129.5 Bbbs)	5.5
3	4500'	SN @ 6588'	39 1/2" (134 Bbbs)	4.5

Last gauge on tank was 39 1/2" w/ 36 1/2" water. Total fluid was 134 bbbs, 14 1/2 bbl oil, and 119 1/2 water. Recovered 2 1/2bbbs of oil and 13 1/2bbbs of water for the day. RDMO Moving in swab in AM. Current Operation This AM: Swab.



TIGHT HOLE-PLEASE DO NOT RELEASE ANY INFORMATION ON THIS WELL

Fairchild 24 #1

Unit E, Section 24, T19S, R25E, 21,00' FNL and 900' FWL  
Boyd Morrow  
Eddy County, New Mexico  
\*\* ALL COSTS ARE FIELD ESTIMATES \*\*

03/10/09    On location, gauged frac tank. Top gauge was 39 1/2" w/ 36 1/2" water. Total fluid was 134bbls. 14 1/2 oil, and 119 1/2 water.

Run #	Tagged FL	Pulled from	Tank gauge	B/ swabbed	Remarks
1	4700'	5700'			
2	4900'	SN @ 6588'			
3	4700'	SN @ 6588'			
4	5000'	SN @ 6588'			
5	5300'	SN @ 6588'			
6	5600'	SN @ 6588'			
7	5600'	SN @ 6588'			
8	5600'	SN @ 6588'			
9	5600'	SN @ 6588'	3'-11"	36	4 1/2 BO, 31 1/2 BW
10	6300'	SN @ 6588'	3'-11 1/4"		
11	5800'	SN @ 6588'	4' 0"		
12	5800'	SN @ 6588'	4'-1"		
13	6000'	SN @ 6588'	4'-2"		
14	6300'	SN @ 6588'	4'-2 1/2"		
15	6300'	SN @ 6588'	4'-3"		
16	6300'	SN @ 6588'	4'-3 1/4'		
17	6300'	SN @ 6588'	4'-3 1/4'		
18	6300'	SN @ 6588'	4'-3 1/4'	21.25	2 1/4 BO, 19 BW

Made 18 runs for the day recovered 6.75 bblsof oil and 50.5 bbls of water. Last gauge on frac tank 51 1/4" top gauage, 191.25 bbls, water cut was 47", 170 bbls. Frac tank has 21.25 bbls of oil and 170 bbls of water. RDMO Left well shut in.  
Current Operation This AM: Well SI.