

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

MAR 11 2009

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-27208
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator BOPCO, L. P.		6. State Oil & Gas Lease No. E-5229
3. Address of Operator P. O. BOX 2760 Midland, TX 79705		7. Lease Name or Unit Agreement Name JAMES RANCH UNIT
4. Well Location Unit Letter G : 1980' feet from the NORTH line and 1980' feet from the EAST line Section 36 Township 22S Range 30E NMPM County EDDY		8. Well Number 18
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3316.5 GL		9. OGRID Number 260737
		10. Pool name or Wildcat LOS MEDANOS (MORROW)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BOPCO, L. P. respectfully requests permission to temporarily abandon the subject wellbore for one year. A CIBP will be set @ 14050' and 45 sxs of cement spotted on top of the plug. During the following year, BOPCO will explore any additional potential for production or for use as a service well.

AN MIT TEST MUST BE RUN BEFORE THE WELL CAN
BE T.A'D. PLEASE NOTIFY THE OIL 48 HOURS IN
ADVANCE SO THE TEST CAN BE WITNESSED.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ann Moore TITLE Sr. Regulatory Clerk DATE 03/09/2009

Type or print name Ann Moore E-mail address: camoore@basspet.com PHONE: (432)683-2277

For State Use Only

APPROVED BY: Richard Inas TITLE Compliance Officer DATE 4/14/09
Conditions of Approval (if any):