

Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S. St. Francis Dr, Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	<div style="text-align: right;"> MAR 24 2009 Form C-105 July 17, 2008 </div> <div> 1. WELL API NO. 30-015-35208 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. VO-6443 </div>
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <u>AMEND POOL NAME</u> <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC)	5. Lease Name or Unit Agreement Name Behike BKE State Com 6. Well Number 1
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7. Type of Completion:
☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator Yates Petroleum Corporation	9. OGRID 025575
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10. Address of Operator 105 South Fourth Street, Artesia, NM 88210	11. Pool name or Wildcat Wildcat; Morrow <i>Black River; Morrow</i>
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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	27	24S	27E		660	South	660	East	Eddy
BH:										

13. Date Spudded RH 10/31/06 RT 6/4/08	14. Date T.D. Reached 7/23/08	15. Date Rig Released 7/27/08	16. Date Completed (Ready to Produce) 9/16/08	17. Elevations (DF and RKB, RT, GR, etc.) 3195' GR 3216' KB
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18. Total Measured Depth of Well 12,950'	19. Plug Back Measured Depth 12,335'	20. Was Directional Survey Made? Yes (Attached)	21. Type Electric and Other Logs Run CNL, Hi-Res Laterolog, CBL
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22. Producing Interval(s), of this completion - Top, Bottom, Name
 12,088'-12,248' Morrow

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	Conductor	60'	26"	Redi-mix to surface	
13-3/8"	48#	731'	17-1/2"	600 sx (circ)	
9-5/8"	36#	2510'	12-1/4"	900 sx (circ)	
7"	23#, 26#	9365'	8-3/4"	960 sx (TOC 644'est)	
4-1/2"	11.6#	12,950'	6-1/8"	320 sx (TOC 8310'CBL)	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	12,003'	12,003'

26. PERFORATION RECORD (interval, size, and number)

12,530'-12,540' (61)	12,390'-12,396' (37)	12,220'-12,248' (167)
12,570'-12,574' (25)	12,088'-12,096' (49)	
12,370'-12,378' (49)	12,146'-12,156' (61)	
12,384'-12,388' (25)	12,190'-12,198' (49)	

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
12,530'-12,574'	1500g 7-1/2% HCL w/FE acid
12,370'-12,396'	1500g 7-1/2% MSA
12,088'-12,248'	2500g 7-1/2% HCL Morrow acid
	70Q 30# linear gel and 74,186# 20/40 Ultraprop sand

28. PRODUCTION

Date First Production 9/17/08	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod or Shut-in) Producing
Date of Test 9/25/08	Hours Tested 24 hrs	Choke Size 2/64"
Flow Tubing Press 3000 psi	Casing Pressure 1900 psi	Calculated 24-Hour Rate
Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 304
Water - Bbl. 0	Gas - Oil Ratio NA	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Sold

30. Test Witnessed By
 L. Raga

31. List Attachments
 Logs and Directional Survey

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit

33. If an on-site burial was used at the well, report the exact location of the on-site burial

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Tina Huerta Printed Name Tina Huerta Title Regulatory Compliance Supervisor Date March 23, 2009

E-mail Address tinah@yatespetroleum.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn A	
T. Salt	T. Strawn	11,288'	T. Kirtland	T. Penn. "B	
B. Salt	T. Atoka	11,540'	T. Fruitland	T. Penn. "C	
T. Yates	T. Miss		T. Pictured Cliffs	T. Penn. "D	
T. 7 Rivers	T. Devonian		T. Cliff House	T. Leadville	
T. Queen	T. Silurian		T. Menefee	T. Madison	
T. Grayburg	T. Montoya		T. Point Lookout	T. Elbert	
T. San Andres	T. Simpson		T. Mancos	T. McCracken	
T. Glorieta	T. McKee		T. Gallup	T. Ignacio Otzte	
T. Paddock	T. Ellenburger		Base Greenhorn	T. Granite	
T. Blinebry	T. Gr. Wash		T. Dakota		
T. Tubb	T. Delaware Sand	2540'	T. Morrison		
T. Drinkard	T. Bone Spring	5869'	T. Todilto		
T. Abo	T. Rustler	554'	T. Entrada		
T. Wolfcamp	T. Morrow	12,077'	T. Wingate		
T. Penn	T		T. Chinle		
T. Cisco	T		T. Permian		

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology