Submit To Appropriate District Office Two Copies District I				State of New Mexico Energy, Minerals and Natural Resources						Form C-105 July 17, 2008							
1625 N French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210				Oil Conservation Division						1. WELL API NO. 30-005-64068							
District III 1000 Rio Brazos Rd., Aztec, NM 87410						20 South S					2. Type of Lease						
District IV 1220 S. St. Francis	Dr, Santa	Fe, NM 87	505	Santa Fe, NM 87505						3. State Oil & Gas Lease No.							
		LETIO	N OR I	RECOMPLETION REPORT AND LOG						the property of the second of							
4. Reason for fili	ng:										5. Lease Name or Unit Agreement Name WILLOW CREEK BFI STATE						
⊠ COMPLET	ON REP	ORT (Fi	ll in boxes	es #1 through #31 for State and Fee wells only)						6. Well Number: 9							
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/ #33; attach this and the plat to the C-144 closure report in accordance with 19.15 17.13.K NMAC)								2 and/or									
7. Type of Completion: ☑ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐										OTHER							
8 Name of Opera	tor: Lin	ne Roc	k Res ou	rces A,	L.P.			9. OGRID: 255333									
10. Address of O	perator: o	/o Mike	Pippin LLO	.C, 3104 N. Sullivan, Farmington, NM 87401						11. Pool name or Wildcat							
12.Location	Unit Ltr	Sec	tion				Lot	Feet from the			Pecos Slope Abo (82730) N/S Line Feet from						
Surface:	Е	30		04-S		25-E	1		2310		North	800		West		Chaves	
BH:				†					 			 					
13. Date Spudded 12/18/08	13. Date Spudded 14. Date T.D. Reached 12/18/08 1/3/09				15. Date Drilling Rig Released 1/4/09				16. Date Completed (Ready 2/27/09			Ready to Produce 17. Eleva			zc.): 394		
18. Total Measured Depth of Well 4054				19. Plug Back Measured Depth 3994*				20. Was Directions Yes						ype Electric and Other Logs Run tion, Density/Neutron, CBL			
22. Producing Int 3652'-3832' -		of this co	mpl eti on -	Top, Bot	tom, N	ame											
23.					CAS	ING REC	ORI										
CASING SI 8-5/8"	ZE		GHT LB / 24# J-55	FT.		DEPTH SET 1015'		HOLE SIZE 12-1/4"			CEMENTING RECORD 520 sx Cl C			AMOUNT PULLED 0'			
4-1/2"			5.1# Pt10					7-7/8"			200 sx 50/50 Poz/C			0'			
										+ 400 sx C							
24					T DA	ER RECORD				25	<u> </u>	THE	NG RE	CORD	<u> </u>	· · · · · · · · · · · · · · · · · · ·	
SIZE TOP B			ВО	OTTOM SACKS CEMENT				SCRE			ZE		EPTH SE			ER SET	
None Yet																	
26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 3652'-3832'. Total 54 holes. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED																	
						3652'-3832'			1874 gals 7-1/2% acid & fraced w/219,259# 20/40 sand in 61-70Q CO2 foam.								
70					-		PR	ODI	CTIC	N		_					
PRODUCTION Date First Production																	
Date of Test	Hours	Tested	Che	oke Size	-	Prod'n For		Oil - B	Bbl	Ga	s - MCF	W	ater - Bb	š,	Gas - C	Dil Ratio	
2/26/09	17					Test Period:			9								
Flow Tubing Press.	~ , ~ ,		1	Calculated 24- Oil - Bbl. Hour Rate			Gas - MCF 1380			Water - Bbl.		Oil Gravity - API - (Corr.)		r.)			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vent 30. Test Witnessed By Jerry Smith																	
31. List Attachments																	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit																	
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983																	
I hereby certif	_ 1	1 .	1 (is tru	e and c	omplete	to the best	of my	knowle	edge an	d beliej	r 1727 1703	
Signature	MA	Rot.	speci	¥			æ Pip	pin	Tit	le: Peti	roleum Engi	neer	Da	te: 2/26	5/09		
E-mail Address: mike@pippinllc.com																	



INSTRUCTIONS

WILLOW CREEK BFI STATE #9

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	stern New Mexico	Northy	Northwestern New Mexico					
T. Anby	T. Canyon	T. Ojo Alamo	T. Penn A"					
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland	T. Penn, "C"					
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville					
T. Queen	T. Silurian	T. Menefee	T. Madison					
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres e613'	T. Simpson	T. Mancos	T. McCracken					
T. Glorieta e1503'	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Yeso e1611'	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry	T. Gr. Wash	T. Dakota						
T.Tubb <u>e2996'</u>	T. Delaware Sand	T. Morrison						
T. Drinkard	T. Bone Springs	T.Todilto						
T. Abo 3619'	T.	T. Entrada						
T. Wolfcamp	T.	T. Wingate						
T. Penn	T	T. Chinle						
T. Cisco (Bough C)	T.	T. Permian						

1. Cisco (Bough C)	1.	1. Permian	
			OIL OR GAS SANDS OR ZONES
No. 1, from	toto	No. 3, from	toto
	to		
		NATER SANDS	
Include data on rate of	water inflow and elevation to which water	er rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	*************
	LITHOLOGY RECORD	Attach additional sheet	if necessary)

				(1 to the state of							
From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology			
			- On File -								
	a										
							-				
					,						
							i				
	i	l		1	'						