

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505



JAN 23 2009
OCD-ARTESIA
Form C-103
May 27, 2004

WELL API NO. 30-015-34482
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Brazos B 11 Fee
8. Well Number 2H
9. OGRID Number 7377
10. Pool name or Wildcat Cottonwood Creek; Wolfcamp, West

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3573' GR
2. Name of Operator EOG Resources Inc.	
3. Address of Operator P.O. Box 2267 Midland, Texas 79702	
4. Well Location Unit Letter P : 560 feet from the South line and 200 feet from the East line Section 11 Township 16S Range 24E NMPM County Eddy	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: **completion** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/21/08 TD @ 8630' M
11/22/08 Ran 200 jts 5-1/2", 17 #, N-80 LTC casing set at 8618'.
Cemented w/ 650 sx 50/50 POZ C, 11.8 ppg, 2.29 yield; 745 sx 50/50 POZ C, 14.2 ppg, 1.30 yield.
Circulated 280 sx cement to surface. Released rig.
12/17/08 MIRU to perforate.
Perforated from 7810' to 8550', 0.42", 30 holes.
01/06/09 MIRU for frac.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 1/21/09

Type or print name Stan Wagner E-mail address: _____

Telephone No. 432-686-3689

For State Use Only

APPROVED BY _____ TITLE _____ DATE _____

Conditions of Approval, if any: _____

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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

01/06/09 Frac w/ 70 bbls 15% HCL, 144 bbls Dilute acid, 446 bbls 15 # Linear gel, 83087 lbs 100 mesh sand, 68553 lbs 30/50 sand, 30787 lbs 20/40 sand, 5915 bbls water.
Perforated from 6885' to 7625', 0.42", 30 holes.
Frac w/ 70 bbls 15% HCL, 144 bbls Dilute acid, 446 bbls 15 # Linear gel, 86284 lbs 100 mesh sand, 72978 lbs 30/50 sand, 30665 lbs 20/40 sand, 6008 bbls water.
Perforated from 5960' to 6700', 0.42", 30 holes.
Frac w/ 70 bbls 15% HCL, 144 bbls Dilute acid, 446 bbls 15 # Linear gel, 82160 lbs 100 mesh sand, 78050 lbs 30/50 sand, 30560 lbs 20/40 sand, 5990 bbls water.

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SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 1/21/09

Type or print name Stan Wagner

E-mail address:

Telephone No. 432-686-3689

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01/07/09 Perforated from 5000' to 5775', 0.42", 30 holes.

Frac w/ 70 bbls 15% HCL, 144 bbls Dilute acid, 446 bbls 15 # Linear gel, 53620 lbs 100 mesh sand, 76421 lbs 30/50 sand, 37006 lbs 20/40 sand, 5480 bbls water. Flowback.

01/09/09 Turned to sales.

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