

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APR 28 2009

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

OCD-ARTESIA

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

OXY USA WTP Limited Partnership

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

915-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1010 FSL 1650 FWL SESW(N) Sec 24 T17S R27E

5. Lease Serial No.

NM025527A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

OXY Chopstick #2

Federal

9. API Well No.

30-015-31743

10. Field and Pool, or Exploratory Area

Empire Wolfcamp

11. County or Parish, State

Eddy

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☒ Acidize

☐ Deepen

☐ Production (Start/Resume)

☐ Water Shut-Off

☐ Alter Casing

☐ Fracture Treat

☐ Reclamation

☐ Well Integrity

☐ Casing Repair

☐ New Construction

☒ Recomplete

☐ Other

☐ Change Plans

☐ Plug and Abandon

☐ Temporarily Abandon

☐ Convert to Injection

☒ Plug Back

☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

See Attached

ACCEPTED FOR RECORD

APR 26 2009

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

4/15/09

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OXY Chopsticks Federal #2

DATE REMARKS

- 12/11/2008 shut dn well head compressor, rig up mast & run gauge ring to 9,146'
attempt to set 2.31" blanking plug.. Made two attempts & lost plug, fish plug, redress tool and try again, bp went
set double latch blanking plug @ in F nipple @ 9,146'.
test plug to 1,000#
rig down wire line & mast truck.
SION
- 12/12/2008 RU PU
ND 5K TREE
Nipple up 5mx 2 7/8"x 7 1/16 hydraulic bop
Circulate well bore w/ 240 bbls 6% kcl
pull out of hole laying dn old 2 7/8" tubing.
SION
- 12/15/2008 CSG AND TBG PRESSURE 0
finish pooh w/ total of 290 jts of 2 7/8" tubing.
RU WETHERFORD WIRELINE
dump bail 2 sacks of sand on top of pkr/ blanking plug (ta lower marrow zone)
Perforate Wolfcamp from 6,814 to 6,824 & from 6,676 to 6,679' @ 4 spf (90 degree phasing) 52 total shots
rig dn wire line, unload, rack & tally 2 7/8" L-80 wrk string..
tih w/ 50 joint Kill string (1,539')
SION
- 12/16/2008 CSG AND TBG PRESSURE 0
open BOP & pooh w/ 30 stand kill string
Pick up Packer & plug assembly & trip in hole w/ 203 joints of 2 7/8" L-80 wrk string (6,622')
SION
- 12/17/2008 set rbp @ 6,903' w/ 212 jts pull up 5 jts set pkr @ 6,741' .
acidize Wolfcamp perms from 6,814'-24' w/ 4,000 gallons of 15% HCL at 1,800 psi @ 6.2 bpm - Max 4,184 @ 5
trip in w/ 5 jts, latch up to rbp @ 6,903'
pull rbp to 6,741' w/ 207 jts, set & test
pull 4 more joints set pkr at 6,610' w/203 joints of 2 7/8" L-80 tbg
Rig Halliburton and acidize upper Wolfcamp from 6,676'-79' using 1,000 gallons of 15% Hcl-average treating
flow well back for 2 hrs..
RELEASE PKR
latch up to rbp & pooh, lay dn 150 jts work string.. Left 53 jt kill string in hole
SION
- 12/18/2008 check casing pressure, moderate vacuum
Check tubing pressure, also moderate vacuum
Pull Last 53 jts of 2 7/8" wrk string & lay down (kill string)
Pick up Weatherford Arrow Set w/ "P" profile & reentry guide
Unload, rack & tally new 2 3/8" L-80 production string
pick up bha as follows one 2 3/8" w/ reentry guid, one 1.81 "R" profile w/ 1.76 nogo, one joint of 2 3/8" L-80 tbg, one
ND 5K BOP, NU 5K TREE
PUMP 110BBLS PKR FLUID
SION
- 12/19/2008 bleed air off casing and top off w/ pkr fluid
0 PSI
Rig up swab, IFL 1,200'- made 6 runs & kicked well off
flow back well till cleaned up, thru 27choke at 1,100 psi.. Well making good oil.
- 12/22/2008 RD PU