Form 3160-4 (April 2004)

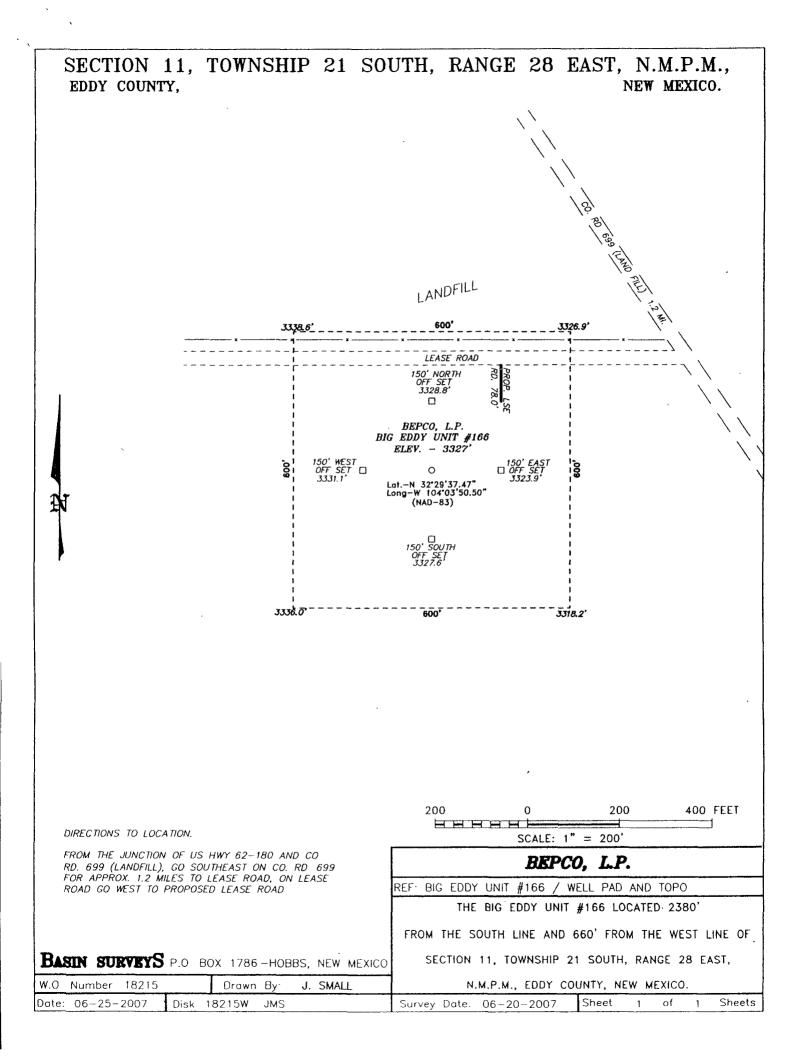
(See Instructions and spaces for additional data on page 2)

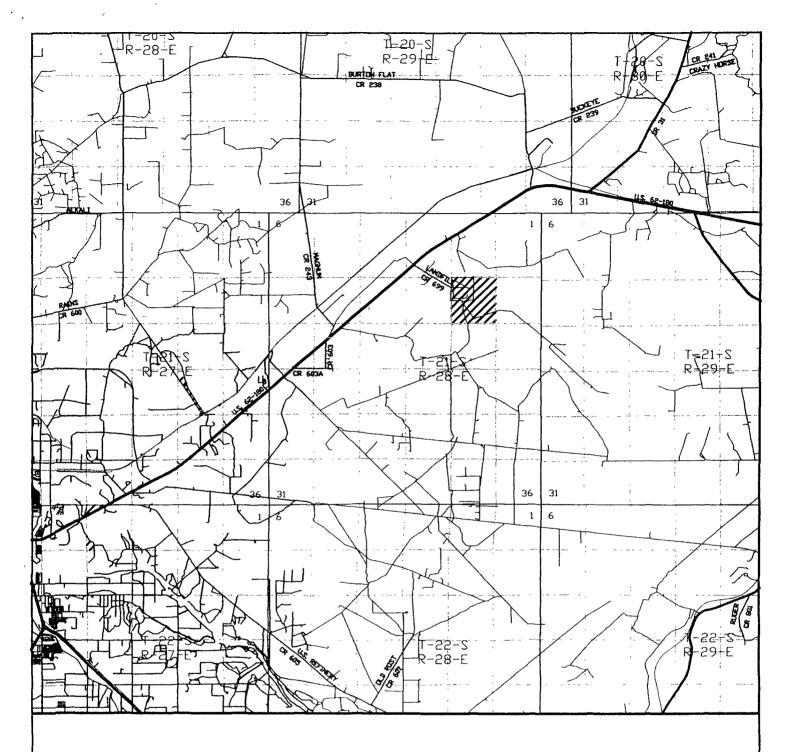
UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-ARTESIA FORM APPROVED OMB NO 1004-0137 Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG												5 Lease Serial No NMLC063516					
1a Type of Well Oil Well X Gas Well Dry Other											6 If Indian, Allottee or Tribe Name						
b Type of Completion X New Well Work Over Deepen Plug Back Diff Resvr,										o in midian, Amother of Thee Plante							
,	-		Oth	ner									7 Uni	t or CA Agr	eement Na	ame and no	
	e of Operat												8. Lea	se Name an	d Well No		
BOPCO, L.P. 3. Address 3 a Phone No (Include area code)											BIG EDDY UNIT 166						
P.O. Box 2760 Midland TX 79702 (432)683-2 4 Location of Well (Report location clearly and in accordance with federal regulariments)* At Surface UL L, 2380' FSL, 660' FWL, LAT. N 32.493742; LONG W 104.0 At top prod interval reported below SAME												9. API Well No					
Loca	tion of Wel	1 (Repor	t locati	on clearly	and in	accordance v		The day trama	ntel*				<u> 30-01</u>	5-36019			
LUCA	HOH OF WE	i ₍ Repor	i iocain	on clearly	ana in i	иссогиинсе п	illi neae	TWE	P	M B P -		1		d and Pool,		atory	
At S	urface UL	L, 238	0' FSI	L, 660'	FWL,	LAT. N 32	.493742	, long y		164028	'I A I	/ /		POINT			J08
At to	p prod inte	rval repo	orted be	low SAN	ΛE						IHL	- 1	Sur	, T., R., M, vey or Area	SEC. 11	1, T21S, R	<u> 28</u> E
At to	tal depth S	AME_								_			2 Cou EDDY	inty or Paris (h 13.	State M	
4 Date	Spudded		1	5 Date T	D Rea	ched		16 <u>Date Completed</u> 1/21/09				9 1	17. Elevations (DF, RKB, RT, GL)*				
03/3	1/2008	v		05/03	3/2008			LN/	Å Å	X Ready	to Prod		3327'	GL			
	Depth. N	1D 125	530'			Plug Back T.I) MD			20 Dei	oth Bridge			иD 1224	5'		
J. 10ta		VD			191	Dack 1.1	TVD			20 00	Driuge			VD 1224			
21 Type	of Electric	& Other	Mecha	nical Log	s Run (S	Submit copy of	f each)		-	22 Wa	s well cor			Yes (St	ubmit anal	ysis)	
LDI-	CNL-GR	; HLA	I-CFL	-GR							s DST rui	n? X	No [Yes/(Su	bmıt analy	-	
										Dır	ectional S	Survey?	N	o Y Yes	(Submit	сору)	
23 Casii	ng and Line	r Record	(Repor	t all string	gs set in	well)		C	T	201 0	- 01	.,,		!			—
Iole Size	Size/Gra	ade V	Vt (#/ft) Top	(MD)	Bottom (N	1D) Sta	ge Cementer Depth		of Sks & of Cement		rry Vol. Cemen BBL)		ent Top*	Amount Pulled		
7-1/2"	13-3/8"	54	1.5#	0'		760'			665 S				0' CIRC				
2-1/4"				0'		2650'			835 S				0' CIRC				
-3/4"			7#	0'						STG 1			7513' CIRC				
										1330 STG 2				360' TS			
	ng Record		D(D		1 (2 (7))			1.6 . 6 . 6 .	· · · ·						»,		
Size	Depti	n Set (M	D) Pa	cker Dept	n (MD)	Size	De	pth Set (MD)	Packer	Depth (ML	0)	Size	De	pth Set (MD) Packe	er Depth (MI	D)
5 Produ	cing Interva	ıls											1				
				Т		D-44	26					N1- 7	1-1		D- C C+-+		
Morro	<u>Formatio</u> OW	<u>n</u>		Top 11756'		Bottom 12519'	12	Perforated 055'-12213		0.3	Size 80	No. I	toles	Shut In	Perf Stat	us	
)								316'-12448		0.3		80		Beneath	CIBP		
)										-			•				
)																	
	Fracture, Tr		Cemer	nt Sqeeze,	Etc									,			
	Depth Inter	vai		F		105 (22	I- 40# F			d Type of		000 11	20/4			······································	
	5'-12213' 5'-12213'							Binary N2/C Cl acid spe			& 100,	000 168	20/40	J SinterLi	te.		· · ·
12280								0' w/ 35' cr									
	5'-12448'					s below (0 111 33 01									
8 Produ	iction - Inte	ıval A	· · · · · · · · · · · · · · · · · · ·								T .	- W. 93 4	in the last target	FAD	חדת	חמו	_
ate First roduced	Test Date	Hours Tested	Test Proc	duction B	nl IBL	Gas MCF	Water BBL	Oil Grav Corr AF	nty PI	Gas Gravity	Pr	oduction N	Method)	FOR	תבטל	ועאו	
hoice	Tbg Press	Csp	24 I		Dil	Gas	Water	Gas Oil	 1	Well Sta	tos						
ze	Flwg	Csg Press	Rate	: B	oil BL	Gas MCF	BBL	Ratio	•	Wen sta	1		L A E	0 0 .0n	ina l	1	
	SI												MAR	3 ^{8 20}	IU3		
	iction - Inte						1	· · · · · · · · · · · · · · · · · · ·					Lo	mr			
ate First oduced	Test Hours Date Tested		Test Oil Production BBL		nl BL	Gas Wat MCF BBI		ter Oil Gravity L Corr API		Gas Gravity		oduction.X		LAND MA		-NT	
			į				1	1		1 1	1 1 /	DUDEAL	II OF I	AM (IMA)	IVALTE WIT	191 1	
	*											ROW	UUL	בעוווט וווי	VEEIVE		
hoke	Tbg Press	Csg Press	24 I Rate		oil IBL	Gas MCF	Water BBL	Gas Oil Ratio	1	Well Sta	1 /	Cal	RLSBA	D FIELD	OFFICE	ENTERE	

28b Produc	ction - Inter	val C												
Date First Produced	Test Hours Test		Test Production	Oıl BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method					
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oıl BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status						
28c. Produc		val D		L										
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Production Method						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oıl BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status						
29. Dispo		as (Sold, 1	used for fuel	, vented, e	tc.)			1						
30 Sumn	Summary of Porous Zones (Include Aquifers).								31 Formation (Log) Markers					
tests,	Show all important zones or porsity and contents thereof. Cored intervals and all drill-stem tests, inleuding depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries													
Forma	ation	Тор	Bottom		Desc	riptions, Con	tents, etc		Name	Top Meas Depth				
		,						T/RUSTI	LER	500'				
								T/SALA	00	800'				
•								T/REEF		1460'				
								T/DELA	WARE MTN GROUP	2565'				
								T/BELL	CANYON	2800'				
								T/BONE	SPRING	6271'				
								T/WOLF	CAMP	9798'				
								T/STRAY	WN	10929'				
								T/ATOK		11166'				
								T/MORR		11756'				
32 Additional remarks (include plugging procedure)								T/BARN	ETT	12520'				
			piugging pro		a.									
33 Indicat	e which itm	nes have be	een attached	by placing	g a check in	the appropria	nte boxes							
			ngs (1 full se ng and ceme			Geological Re Core Analysis			Directional Survey lation Report					
34 I hereb	y certify tha	at the foreg	going and att	ached info	ormation is	complete and	correct as determined	from all avai	lable records (see attached insti	ructions)*				
Name (please print) Valerie Truax Title								gulatory Administrative Assistant						
Signature // Jalui Trum							Date03/1	9/2009						
Title 18 U	S C Section	n 101 and	Title 43 U S	C Section	n 1212, mal	ke it a crime f	for any person knowin	gly and willfu	ally to make to any department	or agency of the United				





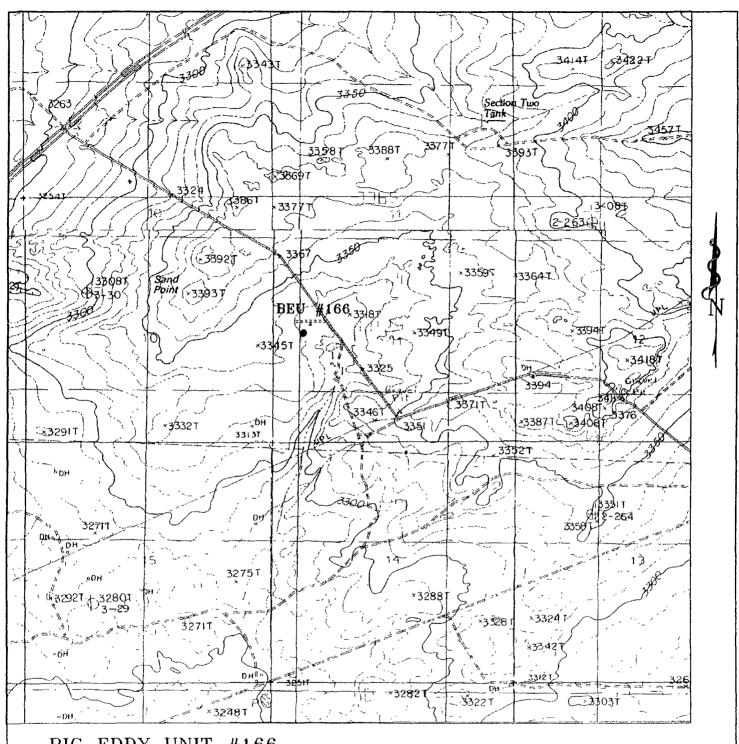
BIG EDDY UNIT #166 2380' FSL and 660' FWL Section 11, Township 21 South, Range 28 East, N.M.P.M., Eddy County, New Mexico.



P.O. Box 1786 1120 N. West County Rd. Hobbs, New Mexico 88241 (505) 393-7316 - Office (505) 392-3074 - Fax basinsurveys.com

W O. Number: JMS 18215TR	_
Survey Date: 06-20-2007	
Scale 1" = 2 MILES	_
Date 06-25-2007	_

BEPCO, L.P.



BIG EDDY UNIT #166 2380' FSL and 660' FWL Section 11, Township 21 South, Range 28 East, N.M.P.M., Eddy County, New Mexico.