

UNITED STATES **OCD-ARTESIA**  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0136  
Expires November 30, 2000P  
JST**APPLICATION FOR PERMIT TO DRILL OR REENTER**

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. NMNM77046
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator DEVON SFS OPERATING INC		7. If Unit or CA Agreement, Name and No. <b>30673</b>
3a. Address 20 NORTH BROADWAY SUITE 500 OKLAHOMA CITY, OK 73102		8. Lease Name and Well No. NORTH PURE GOLD 8 FEDERAL 11
3b. Phone No. (include area code) Ph: 405.228.7512 Fx: 405.552.4667		9. API Well No. <b>30-015-32619</b>
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface NWSE 1400FSL 1540FEL At proposed prod. zone <b>W. J POTASH</b>		10. Field and Pool, or Exploratory LOS MEDANOS <b>Delaware</b>
14. Distance in miles and direction from nearest town or post office 18 MILES EAST OF LOVING, NEW MEXICO		11. Sec., T., R., M., or Bk. and Survey or Area Sec 8 T23S R31E Mer NMP
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)	16. No. of Acres in Lease 1320.00	12. County or Parish EDDY
17. Spacing Unit dedicated to this well 40.00	13. State NM	
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft.	19. Proposed Depth 8200 MD	20. BLM/BIA Bond No. on file
21. Elevations (Show whether DF, KB, RT, GL, etc.) 3334 GL	22. Approximate date work will start 01/01/2003	23. Estimated duration 45 DAYS

## 24. Attachments

**Carlsbad Controlled Water Basin**

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- |                                                                                                                                                 |                                                                                                    |
|-------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------|
| 1. Well plat certified by a registered surveyor.                                                                                                | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).    |
| 2. A Drilling Plan.                                                                                                                             | 5. Operator certification                                                                          |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature (Electronic Submission)	Name (Printed/Typed) KAREN COTTOM	Date 10/30/2002
Title ENGINEERING TECHNICIAN		
Approved by (Signature) <b>/s/ RICHARD A. WHITLEY</b>	Name (Printed/Typed) <b>/s/ RICHARD A. WHITLEY</b>	Date <b>JAN 24 2003</b>
Title <b>STATE DIRECTOR</b>	Office <b>NM STATE OFFICE</b>	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.**APPROVAL FOR 1 YEAR**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

APPROVAL SUBJECT TO  
GENERAL REQUIREMENTS AND  
SPECIAL STIPULATIONS  
ATTACHED

Electronic Submission #15604 verified by the BLM Well Information System  
For DEVON SFS OPERATING INC, sent to the Carlsbad  
AFMSS for processing by Armando Lopez on 10/30/2002 (03AL0025AE)

**N5L-4812CSD**

**Additional Operator Remarks:**

Devon has applied for approval on the Non-Standard Location. See attached documents.

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88211-0710

DISTRICT III  
1000 Rio Brazos Rd., Artec, NM 87410

DISTRICT IV  
P.O. Box 2088, Santa Fe, N.M. 87504-2088

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-102  
Revised February 10, 1994  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number	Pool Code 40297	Pool Name LOS MEDANOS, DELAWARE
Property Code	Property Name NORTH PURE GOLD "8"	Well Number 11
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION CO., L.P.	Elevation 3334'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	8	23-S	31-E		1400	SOUTH	1540	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres 40	Joint or Infill Y	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p><b>OPERATOR CERTIFICATION</b></p> <p>I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.</p> <p></p> <p>Signature</p> <p>James Blount</p> <p>Printed Name</p> <p>Operations Engineer Advisor</p> <p>Title</p> <p>October 30, 2002</p> <p>Date</p>	
	<p><b>SURVEYOR CERTIFICATION</b></p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>OCTOBER 23, 2002</p> <p>Date Surveyed</p> <p>L.A.</p> <p>Signature of Registered Professional Surveyor</p> <p></p> <p>Certificate No. RONALD J. ELSON 3239 GARY ELSON 12641</p>	

Attachment to Exhibit #1  
NOTES REGARDING BLOWOUT PREVENTERS  
Devon SFS Operating, Inc.  
**NORTH PURE GOLD 8 FEDERAL #4**  
**(A) 660' FNL & 660' FEL, Section 8, T-23-S, R-31-E**  
**Eddy County, New Mexico**

1. Drilling nipple will be constructed so it can be removed mechanically without the aid of a welder. The minimum internal diameter will equal BOP bore.
2. Wear ring will be properly installed in head.
3. Blowout preventer and all associated fittings will be in operable condition to withstand a minimum 3000 psi working pressure.
4. All fittings will be flanged.
5. A full bore safety valve tested to a minimum 3000 psi WP with proper thread connections will be available on the rotary rig floor at all times.
6. All choke lines will be anchored to prevent movement.
7. All BOP equipment will be equal to or larger in bore than the internal diameter of the last casing string.
8. Will maintain a kelly cock attached to the kelly.
9. Hand wheels and wrenches will be properly installed and tested for safe operation.
10. Hydraulic floor control for blowout preventer will be located as near in proximity to driller's controls as possible.
11. All BOP equipment will meet API standards and include a minimum 40 gallon accumulator having two independent means of power to initiate closing operation.