UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0136 Expires November 30, 2000

5. Lease Serial No.

	NMLC059365 6. If Indian, Allottee or Tribe Name				
APPLICATION FOR PERMIT					
Ia. Type of Work: DRILL REENTER	CONFIDENTIAL	7. If Unit or CA Agreement, Name and No. NMNM68294X 1776			
1b. Type of Well: Oil Well Gas Well Otl	8. Lease Name and Well No. BIG EDDY UNIT 140				
2. Name of Operator Contact: BASS ENTERPRISES PRODUCTION CO	Single Zone Multiple Zone TAMI WILBER E-Mail: twilber@basspet.com	9. API WEII NO. 30 - 015 - 32633			
3a. Address P O BOX 2760 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 915.683.2277 Fx: 915.687.0329	10. Field and Pool, or Exploratory UNKNOWN Undes. Bass Meane			
4. Location of Well (Report location clearly and in accord-	ance with any State requirements.*)	11. Sec., T., R., M., or Blk. and Survey or Area			
At surface SESE 660FSL 1980FEL At proposed prod. zone SESE 660FSL 1980FEL		Sec 19 T21S R28E Mer NMP			
14. Distance in miles and direction from nearest town or post 9 Mil FS FAST OF CARL SBAD, NM	per BHUNT WI				
5 WILLS 2 15 1 5 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	D C o m à l	12. County or Parish 13. State NM			
 Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1980' 	16. No. of Acres in Lease CD - ARTESIA	17. Spacing Unit dedicated to this well 320.00			
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 5800°		20. BLM/BIA Bond No. on tile			
21. Elevations (Show whether DF, KB, R1, GL, etc. 3198 GL	22. Approximate date work will start 04/01/2003	23. Estimated duration 45 DAYS			
	24. Attachments				
he following, completed in accordance with the requirements	of Onshore Oil and Gas Order No. 1, shall be attached to	this form:			
 Well plat certified by a registered surveyor. A Drilling Plan. A Surface Use Plan (if the location is on National Forest Sys SUPO shall be filed with the appropriate Forest Service O 	Item 20 above). Stem Lands, the 5. Operator certification	ons unless covered by an existing bond on file (see formation and/or plans as may be required by the			
25. Signature (Electronic Submission)	Name (Printed/Typed) TAMI WILBER	Date 11/06/2002			
AUTHORIZED REPRESENTATIVE					
Approved by (Signature)	Name (Printed/Typed)	Date			
/s/ LESUE A. THEISS	/s/ IES IF A THE	FEB 0 7 2003			
TITLE FIELD MANAGER	Office CARLSBAD FIELD	OFFICE			
Application approval does not warrant or certify the applicant hereaften. Conditions of approval, if any, are attached.	olds legal or equitable title to those rights in the subject	lease which would entitle the applicant to conduct			
itle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, tates any false, fictitious or fraudulent statements or representations.		to make to any department or agency of the United			
		APPROVAL FOR TYEA			

Additional Operator Remarks (see next page)

Electronic Submission #15846 verified by the BLM Well Information System
For BASS ENTERPRISES PRODUCTION CO, sent to the Carlsbad
Committed to AFMSS for processing by Armando Lopez on 11/07/2002 (03AL0039AE)

General Requirements and SECIAL STIPULATIONS

Carlohed Controlled Water Resid

** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **

DISTRICT I 1625 N. French Dr., Hobbs, NM 86240 DISTRICT II

State of New Mexico

Form C-102 Revised March 17, 1999

Energy, Minerals and Natural Resources Department Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

☐ AMENDED REPORT

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

811 South First, Artesia, NM 88210

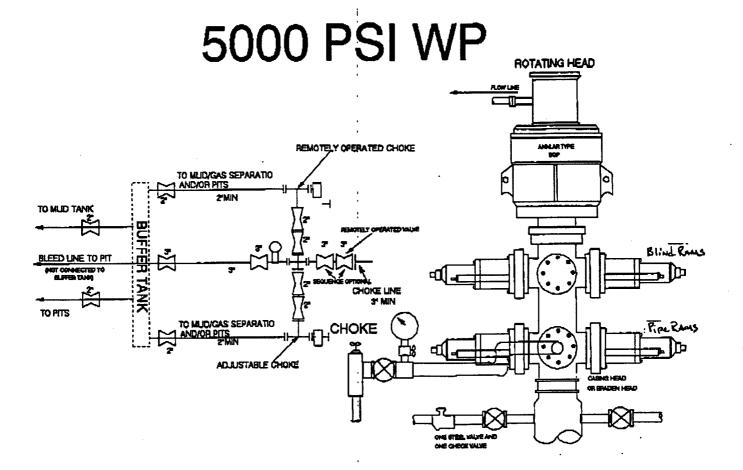
OIL CONSERVATION DIVISION 2040 South Pacheco

DISTRICT IV 2040 South Pacheco, Santa Fe. NM 87505 Santa Fe, New Mexico 87504-2088

API Number				Pool Code Pool Name Wildcat (Morrow)						
Property Code					Well Number 140					
ogrid no 001801	· ·		Operator Name BASS ENTERPRISES PRODUCTION COMPANY						Elevation 3178'	
					Surface Loca	ation				
UL or lot No.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line	County	
0	19	21 S	28 E		660	SOUTH	1780	EAST	EDDY	
			Bottom	Hole Lo	cation If Diffe	rent From Sur	face			
L or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
Dedicated Acre	s Joint	or Infill Co	nsolidation	Code Or	der No.			<u> </u>	<u> </u>	

OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

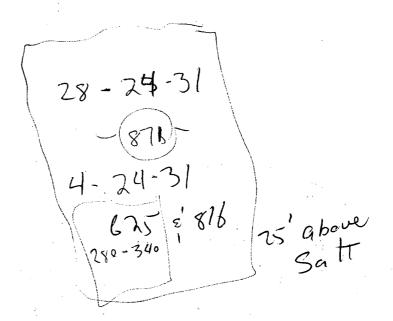
			OPERATOR CERTIFICATION
	1	Y/////////////////////////////////////	I hereby certify the the information contained herein is true and complete to the
	İ		best of my knowledge and belief.
			William R. Danneh Signature
	+		W.R. DANNELS
	} 1		Printed Name
	1		DIVISION DRILLING SUPT.
	1	Y/////////////////////////////////////	12-14-02
	i		Date
			SURVEYOR CERTIFICATION
			I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief.
			DECEMBER 10, 2002
	İ	LAT - N32;27'37.2" LONG - W104"07:24.0"	Date Surveyed
	+	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	Signature # Soat of
	 	3180.8' 3178.8'	797 Jan Mary
	•	7/80/	W.D. No. 2508
	1	3178.3 8 3175.5	Certificate No. Gary Jones 7977
11	i	The part of the pa	BASIN_SURVEYS



THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

- A. One double gate blowout preventer with lower rams for pipe and upper rams blind, all hydraulically controlled.
- B. Opening on preventers between rams to be flanged, studded or clamped and at least two inches in diameter.
- C. All connections from operating manifold to preventers to be all steel hose or tube a minimum of one inch in diameter.
- D. The available closing pressure shall be at least 15% in excess of that required with sufficient volume to operate (close, open, and re-close) the preventers.
- E. All connections to and from preventers to have a pressure rating equivalent to that of the BOP's.
- F. Manual controls to be installed before drilling cement plug.
- G. Valve to control flow through drill pipe to be located on rig floor.
- H. All chokes will be adjustable. Choke spool may be used between rams.

DIAGRAM 1



Form C-102

→ PAULA

<u>District (</u> 1825 N. French Dr	., Hobbs, l	M wzw	State of New Mexico Energy, Minerals & Natural Resources					Form C-102 Revised March 17, 1999			
Distric <u>t II</u> 812 Seath First, A <u>District III</u> 1000 Rie Brasse R				OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe. NM 87505					Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies		
<u>District IV</u> 2040 South Pachet	p, Şanta Pe		ETT IO	ስሮልፕፕር	N ANT	ልሮዌ	EAGE DED	ICATION P	TÁT	AME	NDED REPORT
	API Numb		CLL LO	Pool Cod				* Pool No			
' Property (-ade				Proof	Nj erty Na	<u>ldcat (Mor</u>	row)		, M	/ell Number
		Big	<u>Eddy Ur</u>	nit	t					140	
OGRID No.				ani cac	Operator Name					319	Elevation 8 GL
OUTSUI	001801 Bass Enterprises Production Co. 3198' GL										
UL or lot no.	Section	Township	Range	Loc Ida	·		North/South Line	Feet from the	i -	/West line	County
P	19	215	28E		660'		South	1980'	Eas	<u>t </u>	Eddv
UL or let up.	Cartle	Township	" Bo	ttom Ho			f Different F	rom Surface Feet tross the	Par	/West line	County
V2 W M	30000						,			i	
" Dedicated Acres	4 Jobst	or India "C	consolidation (Code O	rder No.						
NO ALLOWA	ABLE W	32	ON-STAN	DARD U	COMPLETION HAS BI	ONU	NTIL ALL INT	THE DIVISION OPEL I bereby certify complete to the Signature W. Primed Name Date Date Date Date Date Date Date Dat	RATOR that the infar theat of my ha ILLIAM IVISIO 1/06/0	CERT madon contai cowiedge and	IFICATION tend benefit in true and
						19		I hereby certify placed from the	that the well . Id notes of act pervision. and y beltef.	location show wal surveys a I that the sem	n on this plat was